

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

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<b>RATE SCHEDULE</b>		<b>Billing Adjustments</b>	<b>SHEET 1</b>
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The Cooperative shall adjust all bills in accordance with the following adjustments if applicable. The Power Cost Recovery Factor (PCRF) shall be applied to each KWH sold in addition to any monthly minimum, contract minimum, or annual minimum charges and shall not apply toward satisfying any of said minimum charges.

**Power Cost Recovery Factor (PCRF):**

The monthly charges shall be increased or decreased on a uniform per KWH basis computed monthly as follows:

$$\text{PCRF} = (A-B+C)/\text{Kwh} \quad (A-B-C)/\text{Kwh}$$

Where:

PCRF = Power Cost Recovery Factor (expressed in \$/KWH) to be applied to estimated energy sales for the billing period.

A = Total estimated purchased electricity cost from all suppliers including fuel for the billing period.

B = Total estimated purchased electricity costs from all suppliers including fuel which are included in the Cooperative base rates. The base power cost is computed as:

$$B = (D) (\text{kWh})$$

D = Base power cost in \$/kWh sold of \$0.084294 for all billing months.

C = Adjustment to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual PCRF revenues recovered in previous periods. Costs for purchased electricity and sales to customers under the Large Power over 2,000 kW rate schedule shall be excluded.

Kwh = Total estimated energy sales for billing period.

$$\text{NOTE: BASE POWER COST} = \frac{\text{COST OF PURCHASED POWER}}{\text{TOTAL KWH SALES}}$$

**Sales Tax/Franchise Tax:**

All bills shall be adjusted by the amount of any sales tax, franchise tax or other tax attributable to the sale of electric service to the Customer unless Customer has previously provided to the Cooperative satisfactory proof of exemption.

**Penalty:**

All accounts will be subject to penalties on delinquent accounts as per Cooperative policies.

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<b>RATE SCHEDULE</b>	<b>1</b>	<b>Residential Service</b>	<b>SHEET 2</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment) usage, including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$12.50 per month

Energy Charge: \$.097362 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>2</b>	<b>Residential General Service</b>	<b>SHEET 3</b>
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**Availability:**

Available to Customers for all farm, shop, and home uses, (other than primary residential), including lighting, power, home water supply, **and domestic and non-irrigation wells under 5 HP**. This rate is subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge:                      \$12.50 per month

Energy Charge:                      \$.097362 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>3</b>	<b>Residential Space Heating – Separate Meter</b>	<b>SHEET 4</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment), electric space heating and cooling, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation. A second meter of rate 1 or 33 is always attached to this meter.

**Energy Charge:**

*November-April*

First 1000 kWh                      \$0.097362 per kWh

Over 1000 kWh                      \$0.062362 per kWh

*May-October*

All kWh                                \$0.097362 per kWh

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>4</b>	<b>Residential Space Heating</b>	<b>SHEET 5</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment), including lighting, power, electric space heating, (including dual fuel heat pumps) and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

Customer Charge: \$12.50 per month

Energy Charge:

*November-April*

First 1000 kWh \$0.097362 per kWh

Over 1000 kWh \$0.062362 per kWh

*May-October*

All kWh \$0.097362 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>33</b>	<b>Residential – With Electric Water Heating</b>	<b>SHEET 6</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment), lighting, power, electric water heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use. (Minimum one 30 gallon electric water heater of no greater than 5.5 kW individual rated capacity).

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

Customer Charge: \$12.50 per month

Energy Charge:

*November-April*

First 1000 kWh \$0.097362 per kWh

Over 1000 kWh \$0.084112 per kWh

*May-October*

All kWh \$0.097362 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>34</b>	<b>Residential – Total Electric</b>	<b>SHEET 7</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment), including lighting, power, electric water heating, electric space heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

Customer Charge: \$12.50 per month

Energy Charge:

*November-April*

First 1000 kWh \$0.097362 per kWh

Over 1000 kWh \$0.062362 per kWh

*May-October*

All kWh \$0.097362 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>66</b>	<b>Residential -- Temporary</b>	<b>SHEET 8</b>
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**Availability:**

Available to Customers for all temporary residential uses, during construction (single family residence or 1-unit apartment), including lighting, power, electric water heating, electric space heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

Customer Charge: \$12.50 per month

Energy Charge: \$0.097362 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>6</b>	<b>General Service</b>	<b>SHEET 9</b>
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**Availability:**

**This rate is** available for commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, **domestic, and non-irrigation wells over 5 HP. This rate is available in single** and three phase service having a capacity of 50 KVA or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, commercial, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October - May or;
2. The Member can demonstrate that demand in excess of 50 kW during the billing months June – September occurs only during the hours between 10pm and 12 (noon). Any variance will result in a re-calculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The Member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June – September.
4. The Member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$21.50 per month

Energy Charge: \$0.104869 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the customer charge stated above.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.



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<b>RATE SCHEDULE</b>	<b>7</b>	<b>General Service – All Electric</b>	<b>SHEET 11</b>
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**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>RATE SCHEDULE</b>	<b>76</b>	<b>General Service – All Electric</b>	<b>SHEET 11B</b>
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**Availability:**

Available for all electric commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service having a capacity of 50 KVA or less, **WITH ONE OR MORE SEPARATE HEAT METERS**. This rate is exactly the same as RATE 7 except each additional meter will not pay a customer charge. **THIS RATE IS ONLY FOR EXISTING CUSTOMERS AND WILL BE USED ONLY FOR EXISTING SEPARATE HEAT METERS. THE COOPERATIVE IS WORKING ON COMBINING THESE ACCOUNTS TO A SINGLE METER ON RATE 7. THERE ARE THIRTEEN ACCOUNTS IN THIS CATEGORY.**

**Energy Charge:**

*November-April*

First 1000 kWh                      \$0.104869 per kWh

Over 1000 kWh                      \$0.074869 per kWh

*May-October*

All kWh                                \$0.104869 per kWh

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<b>RATE SCHEDULE</b>	<b>56</b>	<b>General Service – Tax Exempt</b>	<b>SHEET 12</b>
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**Availability:**

Available for non-profits or churches, and three phase service having a capacity of 50 KVA or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, schools, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October - May or;
2. The Member can demonstrate that demand in excess of 50 kW during the billing months June – September occurs only during the hours between 10pm and 12 (noon). Any variance will result in a re-calculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The Member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June – September.
4. The Member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$21.50 per month

Energy Charge: \$0.104869 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the customer charge stated above.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

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<b>RATE SCHEDULE</b>	<b>67</b>	<b>General Service Temporary– Space Heating Single Metered</b>	<b>SHEET 13</b>
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**Availability:**

When a Customer regularly uses permanently installed electric space heating equipment, 5 kW or more of total capacity in one building. Available for commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service having a capacity of 50 KVA or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, or irrigation pumping.

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

**May thru October billing:**

Customer Charge: \$21.50 per month

Energy Charge: All kWh: \$0.07040 per kWh

**November thru April billing:**

Customer Charge: \$21.50 per month

Energy Charge: First 1000 kWh: \$.07040  
All kWh thereafter: \$03840

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be \$21.50 where 10 KVA or less of transformer capacity is required, but not including any applicable billing adjustments provided for under Tariff Section 20.01. For Customers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each additional KVA or fraction thereof required.

**Minimum Annual Charge for Seasonal Service:**

Customer requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there will be no minimum monthly charge.

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<b>RATE SCHEDULE</b>	<b>67</b>	<b>General Service Temporary– Space Heating Single Metered</b>	<b>SHEET 14</b>
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**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

**Penalty:**

Reference Tariff Section 30.03.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>77</b>	<b>General Service – Temporary Service</b>	<b>SHEET 15</b>
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**Availability:**

Available for commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service during construction, for all uses including lighting, heating and power subject to the established rules and regulations. When our electric facilities have been permanently installed, rate will be changed appropriately. Rate is not available for cotton gins, or irrigation pumping.

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$21.50 per month

Energy Charge: \$0.104869 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be \$21.50 where 10 KVA or less of transformer capacity is required, but not including any applicable billing adjustments provided for under Tariff Section 20.01. For Customers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased by \$1.00 for each additional KVA or fraction thereof required.

**Minimum Annual Charge for Seasonal Service:**

Customer requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section, in which case there will be no minimum monthly charge.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>5</b>	<b>Irrigation</b>	<b>SHEET 16</b>
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**Availability:**

Available to Customers of the Cooperative for service to irrigation pumps and other related equipment and subject to the established rules and regulations of the Cooperative covering this service.

**Type of Service:**

Single or three-phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Facility Charge:           \*\$20.00 per month (*April - September billing*)

Horsepower Charge:   \*\$2.00 per month / per HP (*April - September billing*) (\$12.00 per year / per HP)

Energy Charge:           June - September billing

*Summer* (June - September billing)

First 150 kWh per horsepower per month = \$0.137136 per kWh,

Next 150 kWh per horsepower per month = \$0.116452 per kWh

Over 300 kWh per horsepower per month = \$0.075084 per kWh

*Winter* (October - May billing)

Energy Charge:           First 150 kWh per horsepower per month = \$0.122690 per kWh

Next 150 kWh per horsepower per month = \$0.106821 per kWh

Over 300 kWh per horsepower per month = \$0.075084 per kWh

**\* Any irrigation location connected during the period of April through September 2008 or future years will be responsible for the total 6 month facility and horsepower charge applicable to the location if the owner is the same producer of record.**

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>5</b>	<b>Irrigation</b>	<b>SHEET 17</b>
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**Determination of Horsepower:**

The horsepower billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable facility charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>20</b>	<b>Irrigation – Interruptible Rate (GSEC Area Only)</b>	<b>SHEET 18</b>
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**Availability:**

Available to Customers of the Cooperative for service to irrigation pumps and other related equipment and subject to the established rules and regulations of the Cooperative covering this service.

**Type of Service:**

Single or three-phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Facility Charge:           \*\$20.00 per month (*April through September billing*)

Horsepower Charge:   \*\$2.00 per month / per HP (*April - September billing*) (\$12.00 per year / per HP)

Energy Charge:           June through September billing

*Summer* (June through September billing)

First 150 kWh per horsepower per month = \$0.137136 per kWh,

Next 150 kWh per horsepower per month = \$0.116452 per kWh

Over 300 kWh per horsepower per month = \$0.075084 per kWh

*Winter* (October through May billing)

Energy Charge:           First 150 kWh per horsepower per month = \$0.122690 per kWh

Next 150 kWh per horsepower per month = \$0.106821 per kWh

Over 300 kWh per horsepower per month = \$0.075084 per kWh

**Demand Side Management:**

Available Rebate (April through August billing)

\$0.042700 per kWh

(No greater than \$16.00 per HP / per year )

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>20</b>	<b>Irrigation – Interruptible Rate (GSEC Area Only)</b>	<b>SHEET 19</b>
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**\* Any irrigation location connected during the period of April through September 2008 or future years will be responsible for the total 6 month facility and horsepower charge applicable to the location if the owner is the same producer of record.**

**Determination of Horsepower:**

The horsepower billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable facility charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>8</b>	<b>Large Power</b>	<b>SHEET 20</b>
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**Availability:**

Available for general and industrial service to Customers, having KW demand in excess of 50 KW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations; not available for cotton gins, oil well, or irrigation pumping.

**Type of Service:**

Single phase and three phase at available or secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$60.00 per month

Demand Charge: \$8.00 per kW  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: \$0.085679 per kWh for the first 175 kWh per KW of billing demand.  
\$0.065679 per kWh for all remaining kWh.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per KVA of installed transformer capacity.
3. The Customer Charge stated above.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>8</b>	<b>Large Power</b>	<b>SHEET 21</b>
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**Conditions of Service:**

1. Delivery Point - Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the Customer's lease or premise. The delivery point shall be the point of attachment of the Cooperative's lines to the Customer's electric lines or system. All wiring, pole lines, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point shall be owned and maintained by the Customer. At the Cooperative's discretion the cooperative may primary meter customers for the mutual benefit of the customer / Cooperative's benefit with customer paying cost of meter and equipment.
2. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.
3. Metering - When primary metering equipment is used, it shall be located at the delivery point. However, the Cooperative shall have the option of metering at secondary voltage and adding two percent to the metered kilowatt-hours to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the Customer's transformer structure.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>38</b>	<b>Large Power – Tax Exempt</b>	<b>SHEET 22</b>
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**Availability:**

Available for tax exempt general, and industrial service to Customers, having KW demand in excess of 50 KW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations; not available for cotton gins, oil well, or irrigation pumping. This rate is for existing customers only and no new customers will be added to it. Existing customers will be moved to rate 8 when appropriate.

**Type of Service:**

Single phase and three phase at available primary or secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$60.00 per month

Demand Charge: \$8.00 per kW  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: \$0.085679 per kWh for the first 175 kWh per KW of billing demand.  
\$0.065679 per kWh for all remaining kWh.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per KVA of installed transformer capacity.
3. The Customer Charge stated above.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>38</b>	<b>Large Power – Tax Exempt</b>	<b>SHEET 23</b>
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**Conditions of Service:**

1. Delivery Point - Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the Customer's premise. The delivery point shall be the point of attachment of the Cooperative's lines to the Customer's electric lines or system. All wiring, pole lines, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point shall be owned and maintained by the Customer. At the Cooperative's discretion the cooperative may primary meter customers for the mutual benefit of the customer / Cooperative's benefit with customer paying cost of meter and equipment.
2. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.
3. Metering - When primary metering equipment is used, it shall be located at the delivery point. However, the Cooperative shall have the option of metering at secondary voltage and adding two percent to the metered kilowatt-hours to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the Customer's transformer structure.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>53</b>	<b>Load Retention for Large Power over 2000 KW</b>	<b>SHEET 24</b>
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**Availability:**

This rate is available in accordance with the Cooperative's Rules and Regulations to existing customers who qualify for service under the Large Power Service rate. In addition, to qualify for this rate, Customer must:

1. State in writing that, if it were not for the existence of this rate, Customer would not utilize the Cooperative's system for a substantial portion of his electrical requirements; and
2. Demonstrate to Cooperative's satisfaction the economic feasibility of displacing Customer's power purchases from the Cooperative through the use of alternative fuel resources or non-utility generation.

**Applicability:**

This rate is applicable only to loads with:

1. A maximum non-coincident peak (NCP) of 2,000 kW or greater; and
2. An average monthly billing load factor of not less than 80%.

**Type of Service:**

Three-phase service at Cooperative's distribution primary voltage.

**Monthly Rate:**

**Demand Charge - CP:**

May through October Billing Periods \$7.16 per kW

November through April Billing Periods \$6.03 per kW

This charge for the rate at which energy is used is applied to the coincident peak (CP) kW as determined for each billing period by the following:

$$\text{CP kW} = \text{Total Metered kW at the Time of the Brazos Peak}$$

The CP demand shall be subject to the same ratchet provisions as specified in the wholesale supplier's rate.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>53</b>	<b>Load Retention for Large Power over 2000 KW</b>	<b>SHEET 25</b>
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Where Interval metering is unavailable:

CP kW = NCP kW

Demand Charge NCP: \$1.56 per kW

This charge for the rate at which energy is used is applied to the non-coincident peak (NCP) kW as determined for each billing period by the following:

NCP - kW = The maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

The NCP demand shall be subject to the same ratchet provisions as specified in the wholesale supplier's rate.

Energy Charge:

May through October Billing Periods \$0.0246953 per kWh

November through April Billing Periods \$0.0222222 per kWh

The charges for energy used are applied to the Energy Sales (kWh) for each billing period.

**Power Cost Recovery Factor (PCRf):**

The monthly charges shall be increased or decreased by an amount equal to any change in wholesale power cost above or below the base power cost as follows:

$$\text{PCRf} = (A - B + \text{OR} - C)$$

Where:

PCRf = Amount to be applied to Customer's billing for the billing period.

A = Total estimated purchased power cost for Customer from all suppliers including fuel for the billing period.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>53</b>	<b>Load Retention for Large Power over 2000 KW</b>	<b>SHEET 26</b>
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B = Total estimated purchased power cost for Customer from all suppliers including fuel which is included in Cooperative's base rates. The base power cost is computed as follows:

$$B = (\text{Delivery Point} + \text{NCP Demand} + \text{CP Demand} + \text{Energy} + \text{Fuel} \\ + \text{Demand PCRf} + \text{Energy PCRf}) / (1 - \text{Losses})$$

Where the base cost is:

Delivery Point	=	\$257.00
NCP Demand	=	\$1.37 per NCP kW * NCP kW
CP Demand		
<i>November-April</i>	=	\$5.26 per CP kW * CP kW
<i>May-October</i>	=	\$6.26 per CP kW * CP kW

Energy

November-April	=	\$0.0189473 per kWh * Energy Sales kWh
May-October	=	\$0.0211074 per kWh * Energy Sales kWh
Fuel	=	\$0.00 per kWh
Demand PCRf	=	\$0.00 per kWh
Energy PCRf	=	\$0.00 per kWh

C = Adjustment to be applied to the current month billing to account for differences in PCRf related to costs and revenues for previous period.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>61</b>	<b>White River Municipal Water District</b>	<b>SHEET 27</b>
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**Availability:**

Available to the White River Municipal Water District in accordance with the Cooperative's Service Rules and Regulations for commercial uses.

**Type of Service:**

Three-Phase Service at the Cooperative's primary or secondary distribution voltages, where available.

**Monthly Rate:**

Customer Charge: \$50.00 per meter

Demand Charge: \$8.00 per kW  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: \$0.079879 per kWh

**Minimum Charge:**

Each billing period the Member shall be obligated to pay the following charges as a minimum whether or not any energy is actually used:

The customer charge plus the demand charge.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>71</b>	<b>Large Power Over 50,000 KW</b>	<b>SHEET 28</b>
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**Availability:**

This rate is available in accordance with Cooperative's Rules and Regulations to existing customers who qualify for service under the Large Power Service rate.

In addition, to qualify for this rate Customer must maintain:

1. A monthly maximum non-coincident peak (NCP) metered demand greater than 50,000 kW; and
2. An average monthly billing load factor of not less than 80%.

**Type of Service:**

Three-phase service at Cooperative's distribution primary voltage.

**Monthly Rate:**

**Demand Charge - CP:**

*May through October* Billing Periods                      \$7.06 per kW

*November through April* Billing Periods                      \$5.93 per kW

This charge for the rate at which energy is used is applied to the coincident peak (CP) kW as determined for each billing period by the following:

CP kW = Total Metered kW at time of Brazos Peak

The CP demand shall be subject to the same ratchet provisions as specified in the wholesale supplier's rate used in establishing the PCRFB base power cost.

Where Interval metering is unavailable:

CP kW = NCP kW

Demand Charge-NCP:    \$1.54 per kW

This charge for the rate at which energy is used is applied to the NCP kW as determined for each billing period by the following:

NCP kW =        The maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.



<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>71</b>	<b>Large Power Over 50,000 KW</b>	<b>SHEET 30</b>
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B= [(Delivery Point + NCP Demand + CP Demand + Energy +

Fuel + Demand PCRf + Energy PCRf) / (1 - Losses)]

Where the base rate is:

Delivery Point = \$257.00

NCP Demand = \$1.37 / NCP kW

CP Demand:

*November-April* = \$5.26 / CP kW

*May-October* = \$6.26 / CP kW

Energy:

*November-April* = \$0.0189473 / kWh

*May-October* = \$0.0211074 / kWh

Fuel = \$0.0000000 / kWh

Demand PCRf = \$0.00 / CP kW

Energy PCRf = \$0.0000000 / kWh

The Billing Demand for determination of the base rate is defined as follows:

The CP Billing Demand is the sum of the Customer's demand at each metering point for the current billing month established at the time of the Brazos Electric Power Cooperative's transmission peak demand, but not less than fifty percent (50%) of maximum demand as similarly determined during the on-peak season. The CP Billing Demand at each metering point shall be the average number of kilowatts supplied during the highest fifteen (15) minute period at the point of the Brazos Electric Power Cooperative's transmission peak.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>71</b>	<b>Large Power Over 50,000 KW</b>	<b>SHEET 31</b>
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The NCP Billing Demand is the sum of the maximum demands at each metering point for the current billing month, but not less than one hundred percent (100%) of the highest maximum demand similarly determined during the previous eleven (11) billing months.

C = Adjustment to be applied to the current month billing to account for differences in PCRFB related to costs and revenues for previous period.

**Minimum Monthly Demand Charge:**

Each month, Customer shall pay as a minimum monthly demand charge (including both CP demand and NCP demand) the amount specified in the agreement for electric service.

**Other Terms and Conditions:**

1. If Customer requests interval metering, Customer will be required to pay the additional cost associated with providing the required metering. In addition, Customer will be charged each month any additional cost associated with processing the data to define the NCP and CP billing demands.
2. The monthly load factor used in determining the rate applicability will reflect Customer's normal operating usage.
3. The losses used in computing the monthly PCRFB shall be one percent (1%) or as otherwise determined by the Cooperative based upon the service characteristics of Customer.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>9</b>	<b>Cotton Gins</b>	<b>SHEET 32</b>
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**Availability:**

Available for power service to cotton gins and supplemental uses, and for other seasonal uses.

**Type of Service:**

Three phase, 60 hertz, A.C. at Cooperative's available voltages. Service supplied hereunder will be at a single point of delivery and measured through one meter. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Monthly Service Availability Charge: \$60.00

*Summer Season* (April through September Billing):

Demand Charge: \$8.00 per kW per month

Energy Charge: \$0.069436 per kWh

*Winter Season* (October through March Billing):

Energy Charge:

First 100 kWh per kW of demand per month \$0.141800 per kWh

Over 100 kWh per month \$0.069436 per kWh

**Annual Minimum Charge:**

The total billing under the above rate shall not be less than \$6.50 per connected KVA per season, but not including any applicable billing adjustments provided under Tariff Section 20.01. Should the total of all monthly billings be less than the annual minimum charge, the Customer will be billed for such difference with the March billing of the year.

**Determination of KW Demand:**

The demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month in which service is rendered hereunder as indicated or recorded by a demand meter adjusted for power factor.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>9</b>	<b>Cotton Gins</b>	<b>SHEET 33</b>
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**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>39</b>	<b>Cotton Gins – Separately Metered</b>	<b>SHEET 34</b>
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**Availability:**

Available for power service to cotton gins and supplemental uses, and for other seasonal uses when an additional meter is installed or required.

**Type of Service:**

Three phase, 60 hertz, A.C. at Cooperative's available voltages. Service supplied hereunder will be at a single point of delivery and measured through one meter. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

*Summer Season* (April through September Billing):

Demand Charge: \$8.00 per kW per month

Energy Charge: \$0.069436 per kWh

*Winter Season* (October through March Billing):

Energy Charge:

First 100 kWh per kW of demand per month \$0.141800 per kWh

Over 100 kWh per month \$0.069436 per kWh

**Annual Minimum Charge:**

The total billing under the above rate shall not be less than \$6.50 per connected KVA per season, but not including any applicable billing adjustments provided under Tariff Section 20.01. Should the total of all monthly billings be less than the annual minimum charge, the Customer will be billed for such difference with the March billing of the year.

**Off-Season Disconnection:**

Customer is encouraged to disconnect the service during the summer months that the service is not required. However, one temporary reconnect will be made for a period not to exceed 24 hours for motor test, provided the Cooperative is not experiencing a loading peak on the substation furnishing service to the load. Any kWh used will be billed. KW demand will not be billed; the demand register will be reset. Additional temporary reconnects will be made and billed at \$25.00.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>39</b>	<b>Cotton Gins – Separately Metered</b>	<b>SHEET 35</b>
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**Determination of KW Demand:**

The demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month in which service is rendered hereunder as indicated or recorded by a demand meter adjusted for power factor.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>10</b>	<b>Oil Well Pumping – Horsepower Option</b>	<b>SHEET 36</b>
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**Availability:**

Available to Customers of the Cooperative for service to oil well pumps (well head service) and for other uses directly related to oil production where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

**Type of Service:**

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

<b><u>Rate:</u></b>	
<u>Customer Charge:</u>	\$37.50 per month
<u>Horsepower Charge:</u>	\$8.24 per horsepower per month
<u>Energy Charge:</u>	\$0.065996 per kWh

**Determination of Horsepower:**

The horsepower billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the horsepower plus customer charge and in no event shall it be less than the customer charge stated above, excluding any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>14</b>	<b>Oil Well Pumping – Demand Option</b>	<b>SHEET 37</b>
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**Availability:**

Available to Customers of the Cooperative for service to oil well pumps (well head service) and for other uses directly related to oil production where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

**Type of Service:**

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$37.50 per month

Demand Charge: \$11.05 per kW,  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: \$0.065996 per kWh

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall it be less than the Customer charge stated above, excluding any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>12</b>	<b>Primary Metered - All</b>	<b>SHEET 38</b>
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**Availability:**

Available for Customer owned primary distribution systems.

**Type of Service:**

Three phase, 60 hertz, at the Cooperative's standard primary distribution voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$75.00 per month  
Demand Charge: \$11.45 per month kW of billing demand  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: \$0.063756 per kWh per month

**Power Factor Adjustment:**

The Customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%) if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one-percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

1. The minimum monthly charge specified in the contract for service.
2. The Customer Charge stated above.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>12</b>	<b>Primary Metered - All</b>	<b>SHEET 39</b>
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**Conditions of Service:**

1. Delivery Point - Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the Customer's lease or premise. The delivery point shall be the point of attachment of the Cooperative's primary lines to the Customer's electric lines or system. All wiring, pole line, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point shall be owned and maintained by the Customer. In the event that service is metered at primary voltage and the Cooperative furnishes step down transformers on the member's load side the billing will be under the Large Power (Rate 8) Rate.

2. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>16</b>	<b>Outdoor Lighting</b>	<b>SHEET 40</b>
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**Availability:**

Available to Customers of the Cooperative, except where prohibited by law or ordinance for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. Also, available to incorporated cities, towns, and villages for delivery and use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to the established rules and regulations of the Cooperative.

**Type of Service:**

Electric energy to lighting units, furnished, installed and maintained by the Cooperative. Frequency and voltage shall be subject to reasonable variation.

**Rate Per Light for Month:**

*Light mounted and connected to overhead secondary unit.*

<b>Light Fixture</b>	<b>Monthly Amount</b>	<b>Monthly kWh for PCRF Calculation:</b>	<b>Type</b>
175 Watt Mercury Vapor	\$8.85	58	11
400 Watt Mercury Vapor	\$14.75	133	12
100 Watt HP Sodium	\$7.90	33	13
150 Watt HP Sodium	\$11.70	56	14
250 Watt HP Sodium	\$22.25	104	19
400 Watt Sodium	\$15.05	138	18
175 Watt Halide	\$9.05	63	15
400 Watt Halide	\$15.10	138	16
1000 Watt Halide	\$32.65	324	17

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Conditions of Service:**

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminary, bracket attachment and control device on an existing wooden pole of the Cooperative, when one is readily available, electrically connected so that the power for operation of light does not pass through the meter for the customer's other usage, at a location mutually agreeable to both the Cooperative and the Customer.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>16</b>	<b>Outdoor Lighting</b>	<b>SHEET 41</b>
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The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the Customer.

1. The lighting equipment shall remain the property of the Cooperative. The Customer shall protect the lighting equipment from deliberate damage.
2. The Customer shall allow authorized representatives of the Cooperative to enter upon the Customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
3. The Cooperative and Customer may execute an agreement for service under this schedule for a period of not less than one (1) year.
4. Should a city, town, or village designate use of metal standards, then the added average cost in place of such units above the average installed cost of a thirty-foot (30') wooden pole will be paid by the Customer.

**Equipment Rental Only:**

Should the Customer have metered electric service available, and it is not convenient for the Cooperative to furnish un-metered service for the outdoor lighting installation, the Cooperative will furnish an outdoor lighting unit to the Customer for equipment rental only:

<b>Light Fixture</b>	<b>Monthly Charges</b>	<b>Type</b>
175 Watt Mercury Vapor	\$3.36 per month	21
400 Watt Mercury Vapor	\$5.34 per month	22
100 Watt HP Sodium	\$3.36 per month	23
150 Watt HP Sodium	\$5.34 per month	24
Steel Pole Rental	\$15.95 per month	25
Wooden Pole Rental	\$0.75 per month	26

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>18</b>	<b>Lighting – Outside Lubbock</b>	<b>SHEET 42</b>
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**Availability:**

Available to incorporated cities, towns and villages; and the state of Texas, for use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to established rules and regulations.

**Type of Service:**

Single-phase service at primary or secondary voltage for delivery to street lighting facilities and systems owned and maintained by the agency. Frequency and voltage shall be subject to reasonable variation. Service may be un-metered and kWh will be calculated.

**Rate:**

Customer Charge: \$19.75 per month

Energy Charge: \$0.073128 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Conditions of Service:**

1. Service will be delivered at the Cooperative's distribution system, with all necessary wiring to the street lighting system to be furnished and maintained by the Customer.
2. Service delivered hereunder will be used for street and roadway lighting purposes.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>19</b>	<b>Lubbock Street Lighting</b>	<b>SHEET 43</b>
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**Availability:**

Available to incorporated cities, towns and villages; and the state of Texas, for use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to established rules and regulations.

**Type of Service:**

Single-phase service at primary or secondary voltage for delivery to street lighting facilities and systems owned and maintained by the agency. Frequency and voltage shall be subject to reasonable variation. Service may be un-metered and kWh will be calculated.

**Rate:**

Customer Charge: \$19.75 per month

Energy Charge: \$0.073128 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Conditions of Service:**

1. Service will be delivered at the Cooperative's distribution system, with all necessary wiring to the street lighting system to be furnished and maintained by the Customer.
2. Service delivered hereunder will be used for street and roadway lighting purposes.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>57</b>	<b>Public Schools – Non Demand Metered</b>	<b>SHEET 44</b>
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**Availability:**

Available to public schools for lighting and power service. Rate is not available for service to any facility of any four year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

**Type of Service:**

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of ten horsepower must be three phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$75.00 per month

Energy Charge: \$0.092733 for all kWh per month

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>58</b>	<b>Public Schools –Demand Metered</b>	<b>SHEET 45</b>
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**Availability:**

Available to public schools for lighting and power service. Rate is not available for service to any facility of any four year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

**Type of Service:**

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of ten horsepower must be three phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$50.00 per month

Demand Charge: \$1.00 per kW  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: First 200 kWh per kW - \$0.093928  
Next 200 kWh per kW - \$0.081428  
Over 400 kWh per kW - \$0.062878

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>81</b>	<b>Residential – Colleges and Universities Discount</b>	<b>SHEET 46</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment) usage, including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge:                      \$10.00 per month

Energy Charge:                      \$.094262 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>82</b>	<b>Non Residential – Colleges and Universities Discount</b>	<b>SHEET 47</b>
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**Availability:**

Available to Customers for all farm, shop, and home uses, (other than primary residential), including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$10.00 per month

Energy Charge: \$.094262 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>83</b>	<b>Residential with Electric Water Heating – Colleges and Universities Discount</b>	<b>SHEET 48</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment), including lighting, power, electric water heating, electric space heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

Customer Charge: \$10.00 per month

Energy Charge:

*November-April*

First 1000 kWh \$0.094262 per kWh

Over 1000 kWh \$0.083662 per kWh

*May-October*

All kWh \$0.094262 per kWh

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>84</b>	<b>Residential All Electric – Colleges and Universities Discount</b>	<b>SHEET 49</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment), including lighting, power, electric space heating, (including dual fuel heat pumps) and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$10.00 per month

Energy Charge: *November through April*

First 1000 kWh/per month @ \$0.094262 per kWh

Over 1000 kWh/per month @ \$0.066262 per kWh

*May through October @ \$0.094262 per kWh*

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>85</b>	<b>Irrigation – Colleges and Universities Discount</b>	<b>SHEET 50</b>
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**Availability:**

Available to Customers of the Cooperative for service to irrigation pumps and other related equipment and subject to the established rules and regulations of the Cooperative covering this service.

**Type of Service:**

Single or three-phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Facility Charge:           \*\$16.00 per month (*April - September billing*)

Horsepower Charge:   \*\$1.60 per month / per HP (*April- September billing*) (\$9.60 per year / per HP)

Energy Charge:           June through September billing

*Summer* (June through September billing)

First 150 kWh per horsepower per month @ \$0.134381 per kWh,

Next 150 kWh per horsepower per month @ \$0.113697 per kWh

Over 300 kWh per horsepower per month @ \$0.072329 per kWh

*Winter* (October through May billing)

Energy Charge:           First 150 kWh per horsepower per month @ \$0.119935

Next 150 kWh per horsepower per month @ \$0.104066

Over 300 kWh per horsepower per month @ \$0.072329

**\* Any irrigation location connected during the period of April through September 2008 or future years will be responsible for the total 6 month facility and horsepower charge applicable to the location if the owner is the same producer of record.**

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>85</b>	<b>Irrigation – Colleges and Universities Discount</b>	<b>SHEET 51</b>
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**Determination of Horsepower:**

The horsepower billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable facility charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>86</b>	<b>General Service – Colleges and Universities Discount</b>	<b>SHEET 52</b>
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**Availability:**

Available for commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service having a capacity of 50 KVA or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing month of October - May or;
2. The Member can demonstrate that demand in excess of 50 kW during the billing months June – September occurs only during the hours between 10pm and 12 (noon). Any variance will result in a re-calculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The Member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June – September.
4. The Member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$17.20 per month

Energy Charge: \$0.099772 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the customer charge stated above.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

**Penalty:**

Reference Tariff Section 30.03.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>87</b>	<b>General Service – All Electric – Colleges and Universities Discount</b>	<b>SHEET 53</b>
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**Availability:**

Available for all electric commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service having a capacity of 50 KVA or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October - May or;
2. The Member can demonstrate that demand in excess of 50 kW during the billing months June – September occurs only during the hours between 10pm and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The Member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June – September.
4. The Member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$17.20 per month

Energy Charge:

*November-April*

First 1000 kWh \$0.099772 per kWh

Over 1000 kWh \$0.075772 per kWh

*May-October*

All kWh \$0.099772 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the customer charge stated above.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>87</b>	<b>General Service – All Electric – Colleges and Universities Discount</b>	<b>SHEET 54</b>
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**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>88</b>	<b>Large Power – Colleges and Universities Discount</b>	<b>SHEET 55</b>
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**Availability:**

Available for general and industrial service to Customers, including large churches, having KW demand in excess of 50 KW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations; not available for cotton gins, oil well, or irrigation pumping.

**Type of Service:**

Single phase and three phase at available or secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$48.00 per month;

Demand Charge: \$7.16 per kW  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Energy Charge: \$0.084419 per kWh for first 175 kWh per KW of billing demand.  
\$0.064419 per kWh for all remaining kWh.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$1.00 per KVA of installed transformer capacity.
3. The Customer Charge stated above.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>88</b>	<b>Large Power – Colleges and Universities Discount</b>	<b>SHEET 56</b>
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**Conditions of Service:**

1. Delivery Point - Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the Customer's lease or premise. The delivery point shall be the point of attachment of the Cooperative's lines to the Customer's electric lines or system. All wiring, pole lines, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point shall be owned and maintained by the Customer.
2. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>41</b>	<b>Residential-Net Metering</b>	<b>SHEET 57</b>
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**Availability:**

Available to Customers for all residential, (single family residence or 1-unit apartment) usage, including lighting, power, home water supply, **and domestic and non-irrigation wells under 5 HP**. This rate is subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase and three phase at available secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$23.97 per month

Generator <10kW

Energy Charge: \$.081861 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Generator >10kW

Energy Charge: \$.060052 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak.*

Demand Charge: \$10.14 per kW

*This will be based on the kW load during the same interval as the power supplier's monthly peak.*

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>41</b>	<b>Residential-Net Metering</b>	<b>SHEET 58</b>
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**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable customer charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>42</b>	<b>Oil Well Pumping – Horsepower Option – Net Metering</b>	<b>SHEET 59</b>
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**Availability:**

Available to Customers of the Cooperative for service to oil well pumps (well head service) and for other uses directly related to oil production where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$50.75 per month

Horsepower Charge: \$4.10 per horsepower per month

Generator <10kW

Energy Charge: \$.077000 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Generator >10kW

Energy Charge: \$.060052 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak.*

Demand Charge: \$10.14 per kW

*This will be based on the kW load during the same interval as the power supplier's monthly peak.*

**Determination of Horsepower:**

The horsepower billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>42</b>	<b>Oil Well Pumping – Horsepower Option – Net Metering</b>	<b>SHEET 60</b>
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**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the horsepower plus customer charge and in no event shall it be less than the customer charge stated above, excluding any applicable billing adjustments provided for under Tariff Section 20.01.

**Billing Adjustments:**

Reference Tariff Section 20.01.

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>43</b>	<b>Oil Well Pumping – Demand Option – Net Metering</b>	<b>SHEET 61</b>
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**Availability:**

Available to Customers of the Cooperative for service to oil well pumps (well head service) and for other uses directly related to oil production where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$50.75 per month

NCP Demand Charge: \$5.50 per kW per month

applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period

Generator <10kW

Energy Charge: \$.077000 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Generator >10kW

Energy Charge: \$.060052 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak.*

Demand Charge: \$10.14 per kW  
*This will be based on the kW load during the same interval as the power supplier's monthly peak.*

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>43</b>	<b>Oil Well Pumping – Demand Option – Net Metering</b>	<b>SHEET 62</b>
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**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall it be less than the Customer charge stated above, excluding any applicable billing adjustments provided for under Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>44</b>	<b>Primary Metered - All – Net Metering</b>	<b>SHEET 63</b>
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**Availability:**

Available for Customer owned primary distribution systems.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Three phase, 60 hertz, at the Cooperative's standard primary distribution voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$150.00 per month

NCP Demand Charge: \$6.90 per kW per month  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak.*

Demand Charge: \$9.81 per month kW of billing demand  
*This will be based on the kW load during the same interval as the power supplier's monthly peak*

Energy Charge: \$0.058138 per kWh per month

**Power Factor Adjustment:**

The Customer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%) if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%) for each one-percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>44</b>	<b>Primary Metered - All – Net Metering</b>	<b>SHEET 64</b>
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**Billing Adjustments:**

Reference Tariff Section 20.01.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

1. The minimum monthly charge specified in the contract for service.
2. The Customer Charge stated above.

**Conditions of Service:**

1. Delivery Point - Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the Customer's lease or premise. The delivery point shall be the point of attachment of the Cooperative's primary lines to the Customer's electric lines or system. All wiring, pole line, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point shall be owned and maintained by the Customer. In the event that service is metered at primary voltage and the Cooperative furnishes step down transformers on the member's load side the billing will be under the Large Power (Rate 8) Rate.

2. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>45</b>	<b>Irrigation – Net Metering</b>	<b>SHEET 65</b>
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**Availability:**

Available to Customers of the Cooperative for service to irrigation pumps and other related equipment and subject to the established rules and regulations of the Cooperative covering this service.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single or three-phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other Customers. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Facility Charge:           \*\$22.60 per month (*April - September billing*)

Horsepower Charge:   \*\$3.50 per month / per HP (*April - September billing*) (\$21.00 per year / per HP)

Generator <10kW

Energy Charge:           \$.10975 per kWh

Standby Charge:        Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Generator >10kW

Energy Charge:           \$.060052 per kWh

Standby Charge:        Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak.*

Demand Charge:        \$10.14 per kW

*This will be based on the kW load during the same interval as the power supplier's monthly peak*

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>45</b>	<b>Irrigation – Net Metering</b>	<b>SHEET 66</b>
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**\* Any irrigation location connected during the period of April through September 2008 or future years will be responsible for the total 6 month facility and horsepower charge applicable to the location if the owner is the same producer of record.**

**Determination of Horsepower:**

The horsepower billing purposes shall be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it shall be determined by actual measurements of power input during a period of maximum normal use, less an allowance of ten percent (10%) of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Minimum Charge:**

The minimum monthly charge under the above rate shall be the applicable facility charge as stated above, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>46</b>	<b>General Service – Net Metering</b>	<b>SHEET 67</b>
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**Availability:**

**This rate is** available for commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, **domestic, and non-irrigation wells over 5 HP. This rate is available in single** and three phase service having a capacity of 50 KVA or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, commercial, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October - May or;
2. The Member can demonstrate that demand in excess of 50 kW during the billing months June – September occurs only during the hours between 10pm and 12 (noon). Any variance will result in a re-calculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The Member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June – September.
4. The Member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative’s meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement “for interconnection and parallel operation of distributed generation” with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase and three-phase at available secondary voltages motors having a rated capacity in excess of ten horsepower must be three-phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$50.75 per month

Generator <10kW

Energy Charge: \$.079383 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Generator >10kW

Energy Charge: \$.060052 per kWh

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier’s monthly peak.*

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>46</b>	<b>General Service – Net Metering</b>	<b>SHEET 68</b>
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Demand Charge:           \$10.14 per kW

*This will be based on the kW load during the same interval as the power supplier's monthly peak*

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the customer charge stated above.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>47</b>	<b>Public Schools –Demand Metered – Net Metering</b>	<b>SHEET 69</b>
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**Availability:**

Available to public schools for lighting and power service. Rate is not available for service to any facility of any four year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of ten horsepower must be three phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$75.65 per month

NCP Demand Charge: \$1.00 per kW  
applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Generator <10kW

Energy Charge: \$.091000 per kWh  
  
Standby Charge: Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Generator >10kW

Energy Charge: \$.060052 per kWh  
  
Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak.*  
  
Demand Charge: \$10.14 per kW  
*This will be based on the kW load during the same interval as the power supplier's monthly peak*

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>47</b>	<b>Public Schools –Demand Metered – Net Metering</b>	<b>SHEET 70</b>
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**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>48</b>	<b>Large Power – Net Metering</b>	<b>SHEET 71</b>
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**Availability:**

Available for general and industrial service to Customers, having KW demand in excess of 50 KW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations; not available for cotton gins, oil well, or irrigation pumping.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase and three phase at available or secondary voltages. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$142.50 per month

NCP kW Demand Charge: \$5.15 per kW applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak*

Demand Charge: \$10.14 per kW  
*This will be based on the kW load during the same interval as the power supplier's monthly peak*

Energy Charge: \$0.060052 per kWh

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the highest one of the following charges as determined for the Customer in question, but not including any applicable billing adjustments provided for under Tariff Section 20.01.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>48</b>	<b>Large Power – Net Metering</b>	<b>SHEET 72</b>
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- 1) The minimum monthly charge specified in the contract for service.
- 2) A charge of \$1.00 per KVA of installed transformer capacity.
- 3) The Customer Charge stated above.

**Conditions of Service:**

1. Delivery Point - Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the Customer's lease or premise. The delivery point shall be the point of attachment of the Cooperative's lines to the Customer's electric lines or system. All wiring, pole lines, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point shall be owned and maintained by the Customer. At the Cooperative's discretion the cooperative may primary meter customers for the mutual benefit of the customer / Cooperative's benefit with customer paying cost of meter and equipment.
2. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.
3. Metering - When primary metering equipment is used, it shall be located at the delivery point. However, the Cooperative shall have the option of metering at secondary voltage and adding two percent to the metered kilowatt-hours to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the Customer's transformer structure.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: April 26, 2010	

<b>RATE SCHEDULE</b>	<b>68</b>	<b>Distributed Generation Rider – Greater Than 50 kW and Smaller Than 250 kW</b>	<b>SHEET 73</b>
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**Applicability:**

Applicable to Distributed Generation Facilities greater than 50 kW and smaller than 250 kW of connected generation connected in parallel operation to the Cooperative's electric system served by Brazos Electric Cooperative, Inc., in accordance with the Cooperative's service rules and regulations and the Cooperative's Distributed Generation Procedures and Guidelines Manual for Members (available on request).

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

**Sales to Customer:**

Sales to a Distributed Generation Customer shall be consistent with the applicable retail rate tariff established by the Cooperative and in use by the Customer as if there were no Distributed Generation installation.

**Purchases from a Customer – Facility classified as greater than 50 kW and less than 250 kW of connected generation:**

Determination of billing shall be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative and the other measuring all energy supplied by the Customer.

The Customer shall be compensated for energy supplied by the Customer at the Cooperative's avoided wholesale power cost as determined at the sole discretion of the Cooperative.

Compensation for kilowatt-hours (kWh) supplied by the Customer shall be the supplied kWh x the wholesale power supplier's energy and fuel charges per kWh purchased for the billing period.

Compensation for capacity (kW) will be made to the extent that the Customer supplies kW coincident with the wholesale supplier's coincident peak (CP) kW billing units to the Cooperative. Customer supplied CP billing kW shall be calculated in the same manner as the wholesale power supplier defines CP billing kW. Compensation for Customer supplied CP kW shall be the Customer's billing CP kW x the wholesale supplier's demand charges per billing CP kW for the billing period.

The avoided wholesale power charges (kWh and kW) are determined at the sole discretion of the Cooperative.



<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>49</b>	<b>Cotton Gins – Net Metering</b>	<b>SHEET 75</b>
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**Availability:**

Available for power service to cotton gins and supplemental uses, and for other seasonal uses.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Three phase, 60 hertz, A.C. at Cooperative's available voltages. Service supplied hereunder will be at a single point of delivery and measured through one meter. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Monthly Service Availability Charge: \$142.50

NCP Demand Charge: \$3.91 per kW per month

Standby Charge: Pass-thru from power supplier  
*This will be based on the output of the generator during the same interval as the power supplier's monthly peak*

Demand Charge: \$9.81 per kW per month  
*This will be based on the kW load during the same interval as the power supplier's monthly peak*

Energy Charge: \$0.058138 per kWh

**Annual Minimum Charge:**

The total billing under the above rate shall not be less than \$6.50 per connected KVA per season, but not including any applicable billing adjustments provided under Tariff Section 20.01. Should the total of all monthly billings be less than the annual minimum charge, the Customer will be billed for such difference with the March billing of the year.

**Determination of KW Demand:**

The demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen consecutive minutes during the month in which service is rendered hereunder as indicated or recorded by a demand meter adjusted for power factor.

**Power Factor Adjustments:**

The Customer agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for Customers to correct for average power factors lower than ninety-five percent (95%), if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand one percent (1%), for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>49</b>	<b>Cotton Gins – Net Metering</b>	<b>SHEET 76</b>
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**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>50</b>	<b>Lighting – Outside Lubbock – Net Metering</b>	<b>SHEET 77</b>
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**Availability:**

Available to incorporated cities, towns and villages; and the state of Texas, for use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to established rules and regulations.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single-phase service at primary or secondary voltage for delivery to street lighting facilities and systems owned and maintained by the agency. Frequency and voltage shall be subject to reasonable variation. Service may be un-metered and kWh will be calculated.

**Rate:**

Customer Charge: \$19.75 per month

Light Charge: \$4.85 per light

Energy Charge: \$0.070733 per kWh

**Minimum Monthly Charge:**

The minimum monthly charge under the above rate shall be the customer charge plus \$1.00 per lighting unit served from the Cooperative's distribution system, but not including any applicable billing adjustments provided under Tariff Section 20.01.

**Conditions of Service:**

1. Service will be delivered at the Cooperative's distribution system, with all necessary wiring to the street lighting system to be furnished and maintained by the Customer.
2. Service delivered hereunder will be used for street and roadway lighting purposes.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>51</b>	<b>Public Schools – Non Demand Metered – Net Metering</b>	<b>SHEET 78</b>
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**Availability:**

Available to public schools for lighting and power service. Rate is not available for service to any facility of any four year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative's meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement "for interconnection and parallel operation of distributed generation" with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of ten horsepower must be three phase. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Customer Charge: \$100.65 per month

Standby Charge: Pass-thru from power supplier  
*This will be a fixed monthly charge.*

Energy Charge: \$.091000 per kWh

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the regulatory authority.

Reference Tariff Section 30.03.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>52</b>	<b>White River Municipal Water District – Net Metering</b>	<b>SHEET 79</b>
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**Availability:**

Available to the White River Municipal Water District in accordance with the Cooperative’s Service Rules and Regulations for commercial uses.

This rate is available to net metering customers only. Net metering customers are defined as customers who have placed a type of distributed generation which is no greater than 50KW behind the cooperative’s meter. All customers desiring to be placed on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. They must also sign an agreement “for interconnection and parallel operation of distributed generation” with the cooperative. (A member qualifying for this rate will receive credit in kWh generated against kwh consumed in one billing period. Kwh credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

**Type of Service:**

Three-Phase Service at the Cooperative’s primary or secondary distribution voltages, where available.

**Monthly Rate:**

Customer Charge: \$135.00 per meter

NCP Demand Charge: \$6.00 per kW per month

applied to the maximum kilowatt demand for any period of fifteen minutes of maximum use during the billing period, but in no event is billing demand less than 75% of the highest adjusted kW demand established in the billing period or eleven (11) months preceding the billing period.

Demand Charge: \$10.14 per kW

This will be based on the kW load during the same interval as the power supplier’s monthly peak

Energy Charge: \$0.060052 per kWh

**Minimum Charge:**

Each billing period the Member shall be obligated to pay the following charges as a minimum whether or not any energy is actually used:

The customer charge plus the demand charge.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>52</b>	<b>White River Municipal Water District – Net Metering</b>	<b>SHEET 80</b>
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day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>96</b>	<b>Wind Farm</b>	<b>SHEET 81</b>
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**Availability:**

Available for wind farm loads which are being served behind a single delivery point and where cooperative is purchasing power from the wholesale power supplier and directly assigning the cost to the member.

**Type of Service:**

Three phase at transmission level voltage. Frequency and voltage shall be subject to reasonable variation.

**Rate:**

Service Charge: \$250.00 per month

Power Supply Charge: All amounts charged by the Cooperative's wholesale power supplier associated with the purchase of electricity supplied to the customer, plus 5%

**Power Factor Adjustments:**

The Customer agrees to maintain power factor as is required by Cooperative's Wholesale Power Supplier. In the event, the power factor is not maintained according to those requirements, the customer will be subject to pay any penalties levied on the coop associated with this power factor.

**Minimum Monthly Charge:**

The minimum monthly charge shall be the Service Charge.

**Conditions of Service:**

4. Delivery Point – If it is necessary to construct new facilities, alter existing facilities, or provide additional facilities (including metering and communications) in order to provide service and implement this tariff, the Cooperative will require a contribution in aid of construction.
5. Exclusive Use - Service delivered hereunder is for the exclusive use of the Customer and may not be resold or delivered for the use of others.
6. Metering – Metering requirements shall be provided by wholesale power supplier.

**Billing Adjustments:**

Reference Tariff Section 20.01.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>96</b>	<b>Wind Farm</b>	<b>SHEET 82</b>
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**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>97</b>	<b>Wheeling Service</b>	<b>SHEET 83</b>
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Availability:

Available to Cooperative members who are desiring to move power from their distributed generation to an adjacent utility, and who are desiring to utilize cooperative lines in order to do so.

Type of Service:

The Cooperative will provide this service at one point of delivery and measured with one meter, using facilities rated at less than 60 kilovolts, at 60 hertz.

Conditions of Service:

If adequate facilities are not in place at the time service is requested, the Cooperative will construct new facilities or alter existing facilities as necessary, and make the service available, as soon as reasonably possible. A contribution in aid of construction will be required if facilities must be constructed to provide the service, or if existing facilities must be altered to provide the service, in accordance with Cooperative standards. All facilities altered or constructed by the Cooperative will remain the property of the Cooperative.

Definitions:

- (1) **Contract kW** (contract demand) is the maximum kW specified in the Agreement for Wholesale Distribution Service.
- (2) **Annual kW** is the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.
- (3) **Wholesale Distribution Service** is wholesale electric service provided to an eligible customer from Cooperative's distribution lines operated at voltages below 60 kV.

Monthly Rate:

	<b>Distribution Substation</b>	<b>Distribution Primary</b>	<b>Distribution Secondary</b>
Basic Charge	\$55.00	\$55.00	\$205.00
Demand Charge, per billing kW	\$0.20	\$2.95	\$4.75
Facilities Charge:	Determined on a case by case basis by the Cooperative if additional facilities are required to provide wheeling service.		

Losses:

Customers taking service under this tariff shall compensate the Cooperative for losses resulting from such service. Losses shall be calculated as specified in the Agreement for Wholesale Distribution Service.

<b>South Plains Electric Cooperative Tariff for Electric Service</b>	<b>Section 20</b>
Applicable to All Areas Effective: June 2010	

<b>RATE SCHEDULE</b>	<b>97</b>	<b>Wheeling Service</b>	<b>SHEET 84</b>
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**Demand Determination:**

Demand for calculation of the monthly bill is the larger of:

- (1) Contract kW;
- (2) Annual kW.

**Billing Adjustments:**

Reference Tariff Section 20.01.

**Terms of Payment:**

Each bill for utility service(s), regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received in the office of the Cooperative on or before the date such bill is due, the customer's account will be considered delinquent and subject to disconnection in accordance with the rules of the appropriate regulatory authority.

**Agreement:**

If a line extension is required in order to provide service to a consumer, an agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or if none, by the Cooperative's board of directors; service hereunder is subject to the Cooperative's tariff for electric service.