

Table of Contents by Rate Type

| | | |
|--|----------|-------------------------|
| ☛ Billing Adjustments | | Page 7 |
| ➡ Residential Service | Rate 1 | Page 8 |
| ➡ Residential–General Service | Rate 2 | Page 9 |
| ➡ Residential–Space Heating–Separate Meter | Rate 3 | Page 10 |
| ➡ Residential–Space Heating | Rate 4 | Page 11 |
| ➡ Residential–Total Electric | Rate 34 | Page 12 |
| ➡ Residential Construction–Temporary Service–Taxable | Rate 66 | Page 13 |
| ⊕ General Service | Rate 6 | Page 14 |
| ⊕ General Service–All Electric | Rates 7 | Page 15 |
| ⊕ General Service–All Electric–Separate Meter | Rates 76 | Page 16 |
| ⊕ General Service–Tax Exempt | Rate 56 | Page 17 |
| ⊕ General Service–Temporary Service–Taxable | Rate 77 | Page 18 |
| ◆ Irrigation | Rate 5 | Page 19 |
| ✓ Large Power–50 kW to 499 kW | Rate 8 | Page 21 |
| ✓ Large Power–500 kW to 999 kW | Rate 28 | Page 23 |
| ✓ Large Power–1,000 kW to 2,000 kW | Rate 29 | Page 25 |
| ✓ Large Power–50 kW to 499 kW–Tax Exempt | Rate 38 | Page 27 |
| ✓ Large Power–Time of Use | Rate 408 | Page 29 |
| ✓ Load Retention–Large Power over 2,000 kW | Rate 53 | Page 31 |
| ✓ White River Municipal Water District | Rate 61 | Page 33 |

| | | |
|--|----------|-------------------------|
| ✓ Large Power Over 50,000 kW | Rate 71 | Page 34 |
| ★ Cotton Gins | Rate 9 | Page 37 |
| ★ Cotton Gins–Separately Metered | Rate 39 | Page 38 |
| ✗ Oil Well Pumping–Horsepower Option | Rate 10 | Page 40 |
| ✗ Oil Well Pumping–Demand Option | Rate 14 | Page 41 |
| ✗ Oil Well Pumping–Time of Use | Rate 414 | Page 42 |
| ◇ Primary Metered–All | Rate 12 | Page 43 |
| * Outdoor Lighting | Rate 16 | Page 45 |
| * Lighting–Outside Lubbock | Rate 18 | Page 47 |
| * Lubbock Street Lighting | Rate 19 | Page 48 |
| ✎ Public Schools–Non-Demand Metered | Rate 57 | Page 49 |
| ✎ Public Schools–Demand Metered | Rate 58 | Page 50 |
| ❖ Residential–College & Universities Discount | Rate 81 | Page 51 |
| ❖ Non-Residential–College & Universities Discount | Rate 82 | Page 52 |
| ❖ Residential–All Electric–College & Universities Discount | Rate 84 | Page 53 |
| ❖ Irrigation–College & Universities Discount | Rate 85 | Page 54 |
| ❖ General Service–College & Universities Discount | Rate 86 | Page 56 |
| ❖ General Service–All Electric–College & Universities Discount | Rate 87 | Page 57 |
| ❖ Large Power–College & Universities Discount | Rate 88 | Page 59 |
| ☐ Residential–Net Metering | Rate 41 | Page 61 |
| ☐ Oil Well Pumping–Horsepower Option–Net Metering | Rate 42 | Page 62 |

| | | |
|---|----------|-------------------------|
| ☐ Oil Well Pumping–Demand Option–Net Metering | Rate 43 | Page 64 |
| ☐ Primary Metered–All–Net Metering | Rate 44 | Page 66 |
| ☐ Irrigation–Net Metering | Rate 45 | Page 68 |
| ☐ General Service–Net Metering | Rate 46 | Page 70 |
| ☐ Public Schools–Demand Metered–Net Metering | Rate 47 | Page 72 |
| ☐ Large Power–Net Metering | Rate 48 | Page 74 |
| ☐ Distributed Generation Rider–> 50 kW & < 250 kW | Rate 68 | Page 76 |
| ☐ Cotton Gins–Net Metering | Rate 49 | Page 78 |
| ☐ Lighting–Outside Lubbock–Net Metering | Rate 50 | Page 80 |
| ☐ Public Schools–Non-Demand Metered–Net Metering | Rate 51 | Page 81 |
| ☐ White River Municipal Water District–Net Metering | Rate 52 | Page 82 |
| † Renewables (Wind/Solar) | Rate 96 | Page 83 |
| ❖ Wheeling Service | Rate 97 | Page 84 |
| \$ Co-op Power PrePay–Residential Service | Rate 201 | Page 86 |
| \$ Co-op Power PrePay–Residential–General Service | Rate 202 | Page 87 |
| \$ Co-op Power PrePay–Residential–Space Heating | Rate 204 | Page 88 |
| \$ Co-op Power PrePay–General Service | Rate 206 | Page 89 |
| \$ Co-op Power PrePay–Residential–Total Electric | Rate 234 | Page 90 |
| ⇒ Special Contract Rate–Digital Mining | Rate 610 | Page 91 |

Table of Contents by Rate Number

| | | |
|--|---------|-------------------------|
| ☛ Billing Adjustments | | Page 7 |
| ➡ Residential Service | Rate 1 | Page 8 |
| ➡ Residential–General Service | Rate 2 | Page 9 |
| ➡ Residential–Space Heating–Separate Meter | Rate 3 | Page 10 |
| ➡ Residential–Space Heating | Rate 4 | Page 11 |
| ◆ Irrigation | Rate 5 | Page 19 |
| ⊕ General Service | Rate 6 | Page 14 |
| ⊕ General Service–All Electric | Rates 7 | Page 15 |
| ✓ Large Power–50 kW to 499 kW | Rate 8 | Page 21 |
| ★ Cotton Gins | Rate 9 | Page 37 |
| ✗ Oil Well Pumping–Horsepower Option | Rate 10 | Page 40 |
| ✧ Primary Metered–All | Rate 12 | Page 43 |
| ✗ Oil Well Pumping–Demand Option | Rate 14 | Page 41 |
| * Outdoor Lighting | Rate 16 | Page 45 |
| * Lighting–Outside Lubbock | Rate 18 | Page 47 |
| * Lubbock Street Lighting | Rate 19 | Page 48 |
| ✓ Large Power–500 kW to 999 kW | Rate 28 | Page 23 |
| ✓ Large Power–1,000 kW to 2,000 kW | Rate 29 | Page 25 |
| ➡ Residential–Total Electric | Rate 34 | Page 12 |
| ✓ Large Power–50 kW to 499 kW–Tax Exempt | Rate 38 | Page 27 |

| | | |
|--|---------|-------------------------|
| ★ Cotton Gins–Separately Metered | Rate 39 | Page 38 |
| ☐ Residential–Net Metering | Rate 41 | Page 61 |
| ☐ Oil Well Pumping–Horsepower Option–Net Metering | Rate 42 | Page 62 |
| ☐ Oil Well Pumping–Demand Option–Net Metering | Rate 43 | Page 64 |
| ☐ Primary Metered–All–Net Metering | Rate 44 | Page 66 |
| ☐ Irrigation–Net Metering | Rate 45 | Page 68 |
| ☐ General Service–Net Metering | Rate 46 | Page 70 |
| ☐ Public Schools–Demand Metered–Net Metering | Rate 47 | Page 72 |
| ☐ Large Power–Net Metering | Rate 48 | Page 74 |
| ☐ Cotton Gins–Net Metering | Rate 49 | Page 78 |
| ☐ Lighting–Outside Lubbock–Net Metering | Rate 50 | Page 80 |
| ☐ Public Schools–Non-Demand Metered–Net Metering | Rate 51 | Page 81 |
| ☐ White River Municipal Water District–Net Metering | Rate 52 | Page 82 |
| ✓ Load Retention–Large Power over 2,000 kW | Rate 53 | Page 31 |
| ♿ General Service–Tax Exempt | Rate 56 | Page 17 |
| ✎ Public Schools–Non-Demand Metered | Rate 57 | Page 49 |
| ✎ Public Schools–Demand Metered | Rate 58 | Page 50 |
| ✓ White River Municipal Water District | Rate 61 | Page 33 |
| ➡ Residential Construction–Temporary Service–Taxable | Rate 66 | Page 13 |
| ☐ Distributed Generation Rider–> 50 kW & < 250 kW | Rate 68 | Page 76 |
| ✓ Large Power Over 50,000 kW | Rate 71 | Page 34 |

| | | | |
|----|--|----------|-------------------------|
| Ⓜ | General Service–All Electric–Separate Meter | Rates 76 | Page 16 |
| Ⓜ | General Service–Temporary Service–Taxable | Rate 77 | Page 18 |
| ❖ | Residential–College & Universities Discount | Rate 81 | Page 51 |
| ❖ | Non-Residential–College & Universities Discount | Rate 82 | Page 52 |
| ❖ | Residential–All Electric–College & Universities Discount | Rate 84 | Page 53 |
| ❖ | Irrigation–College & Universities Discount | Rate 85 | Page 54 |
| ❖ | General Service–College & Universities Discount | Rate 86 | Page 56 |
| ❖ | General Service–All Electric–College & Universities Discount | Rate 87 | Page 57 |
| ❖ | Large Power–College & Universities Discount | Rate 88 | Page 59 |
| † | Renewables (Wind/Solar) | Rate 96 | Page 83 |
| ❖ | Wheeling Service | Rate 97 | Page 84 |
| \$ | Co-op Power PrePay–Residential Service | Rate 201 | Page 86 |
| \$ | Co-op Power PrePay–Residential–General Service | Rate 202 | Page 87 |
| \$ | Co-op Power PrePay–Residential–Space Heating | Rate 204 | Page 88 |
| \$ | Co-op Power PrePay–General Service | Rate 206 | Page 89 |
| \$ | Co-op Power PrePay–Residential–Total Electric | Rate 234 | Page 90 |
| ✓ | Large Power–Time of Use | Rate 408 | Page 29 |
| ✗ | Oil Well Pumping–Time of Use | Rate 414 | Page 42 |
| ⇒ | Special Contract Rate–Digital Mining | Rate 610 | Page 91 |

Rate Schedule »

(Billing Adjustments)

The Cooperative will adjust all bills in accordance with the following adjustments, if applicable.

The Power Cost Recovery Factor (PCRf) will be applied to each kWh sold in addition to any monthly minimum, contract minimum, or annual minimum charges and will not apply toward satisfying any minimum charges.

Power Cost Recovery Factor (PCRf):

The monthly charges will be increased or decreased on a uniform per kWh basis computed monthly as follows:

$$\text{PCRf} = (A - B + C) / \text{kWh} \quad (A - B - C) / \text{kWh}$$

Where:

PCRf = Power Cost Recovery Factor (expressed in \$/kWh) to be applied to estimated energy sales for the billing period.

A = Total estimated purchased electricity cost from all suppliers including fuel for the billing period.

B = Total estimated purchased electricity costs from all suppliers including fuel which are included in the Cooperative base rates.

The base power cost is computed as: $B = (D) (\text{kWh})$

D = Base power cost in \$/kWh sold of \$0.074698 for all billing months.

C = Adjustment to be applied to the current monthly billing to account for differences in actual purchased electricity costs and actual PCRf revenues recovered in previous periods. Costs for purchased electricity and sales to members under the Large Power over 2,000 kW rate schedule will be excluded.

kWh = Total estimated energy sales for billing period.

NOTE: $\text{Base Power Cost} = \text{Cost of Purchased Power} \div \text{Total kWh Sales}$

Sales Tax/Franchise Tax:

All bills will be adjusted by the amount of any sales tax, franchise tax or other tax attributable to the sale of electric service to the member unless member has previously provided satisfactory proof of exemption to the Cooperative.

Penalty:

All accounts will be subject to penalties on delinquent accounts as per Cooperative policies.

Rate Schedule » 1

(Residential Service)

Availability:

Available to members for all residential, (single family residence or one-unit apartment) usage, including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Rate:

| | |
|--------------------|-------------------|
| Facilities Charge: | \$16.50 per month |
| Energy Charge: | \$.097362 per kWh |

Minimum Charge:

The minimum monthly charge will be no less than \$21.50 and includes: the facilities charge; any kWhs used; but doesn't include any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 2

(Residential–General Service)

Availability:

Available to members for all farm, shop and home uses, (other than primary residential), including lighting, power, home water supply, and domestic and non-irrigation wells under 5hp. This rate is subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Rate:

| | |
|--------------------|-------------------|
| Facilities Charge: | \$16.50 per month |
| Energy Charge: | \$.097362 per kWh |

Minimum Charge:

The minimum monthly charge under the above rate will be the applicable facilities charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 3

(Residential–Space Heating–Separate Meter)

Availability:

Available to members for all residential, (single family residence or one-unit apartment), electric space heating and cooling, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation. A second meter of Rate 1 or 33 is always attached to this meter.

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.097362 per kWh |
| | Over 1,000 kWh | \$0.062362 per kWh |
| May–October | All kWh | \$0.097362 per kWh |

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 4

(Residential–Space Heating)

Availability:

Available to members for all residential, (single family residence or one-unit apartment), including lighting, power, electric space heating, (including dual fuel heat pumps) and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$16.50 per month

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.097362 per kWh |
| | Over 1,000 kWh | \$0.062362 per kWh |
| May–October | All kWh | \$0.097362 per kWh |

Minimum Charge:

The minimum monthly charge will be no less than \$21.50 and includes: the facilities charge; any kWhs used; but doesn't include any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 34

(Residential–Total Electric)

Availability:

Available to members for all residential, (single family residence or one-unit apartment), including lighting, power, electric water heating, electric space heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$16.50 per month

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.097362 per kWh |
| | Over 1,000 kWh | \$0.062362 per kWh |
| May–October | All kWh | \$0.097362 per kWh |

Minimum Charge:

The minimum monthly charge will be no less than \$21.50 and includes: the facilities charge; any kWhs used; but doesn't include any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 66

(Residential Construction–Temporary Service–Taxable)

Availability:

Available to members for all temporary residential uses, during construction (single family residence or one-unit apartment), including lighting, power, electric water heating, electric space heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$16.50 per month

Energy Charge: \$0.097362 per kWh

Minimum Charge:

The minimum monthly charge will be no less than \$21.50 and includes: the facilities charge; any kWhs used; but doesn't include any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 6

(General Service)

Availability:

Available for commercial, industrial, municipal water systems, master-metered apartment houses, mobile home parks, and domestic and non-irrigation wells over 5hp. This rate is available in single- and three-phase service having a capacity of 50 kVa or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, commercial, or irrigation pumping.

A member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only during the hours between 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three-phase at available secondary voltages, motors having a rated capacity in excess of 10hp must be three-phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$25.50 per month

Energy Charge: \$0.104869 per kWh

Minimum Charge:

The minimum monthly charge under the above rate will be the applicable facilities charge as stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 7

(General Service–All Electric)

Availability:

Available for all electric commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service having a capacity of 50 kVa or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, commercial, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only during the hours between 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three phase at available secondary voltages, motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$25.50 per month

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.104869 per kWh |
| | Over 1,000 kWh | \$0.074869 per kWh |
| May–October | All kWh | \$0.104869 per kWh |

Minimum Charge:

The minimum monthly charge under the above rate will be the facilities charge stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 76

(General Service–All Electric–Separate Meter)

Availability:

Available for all electric commercial, industrial, municipal water systems, master metered apartment houses, mobile home parks, and three phase service having a capacity of 50 kVa or less, **with one or more separate heat meters**. The rate is exactly the same as Rate 7, except each additional meter will not pay a facilities charge. **This rate is only for existing members and will be used only for existing separate heat meters. The Cooperative is working on combining these accounts to a single meter on Rate 7. There are 10 accounts in this category.**

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.104869 per kWh |
| | Over 1,000 kWh | \$0.074869 per kWh |
| May–October | All kWh | \$0.104869 per kWh |

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 56

(General Service–Tax Exempt)

Availability:

Available for non-profits or churches, and three-phase service having a capacity of 50 kW or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, schools, or irrigation pumping.

A member may have demand in excess of 50 kW and continue to qualify for this rate, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only between the hours of 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three phase at available secondary voltages, motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$25.50 per month

Energy Charge: \$0.104869 per kWh

Minimum Charge:

The minimum monthly charge under the above rate will be the facilities charge stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 77

(General Service–Temporary Service–Taxable)

Availability:

Available for commercial, industrial, municipal water systems, master-metered apartment houses, mobile home parks, and three-phase service during construction, for all uses including lighting, heating and power, subject to the established rules and regulations. When our electric facilities have been permanently installed, rate will be changed appropriately. Rate is not available for cotton gins or irrigation pumping.

Type of Service:

Single phase and three phase at available secondary voltages, motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$25.50 per month

Energy Charge: \$0.104869 per kWh

Minimum Charge:

For members requiring more than 10 kVa of transformer capacity, the minimum charge will be increased by \$1.00 for each additional kVa or fraction thereof required.

Minimum Annual Charge for Seasonal Service:

Member requiring service only during certain seasons, not exceeding nine months per year, may guarantee a minimum annual payment of 12 times the minimum charge determined in accordance with the minimum charge section above, in which case there will be no minimum charge.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 5

(Irrigation)

Availability:

Available to members of the Cooperative for service to irrigation pumps and other related equipment, and subject to the established rules and regulations of the Cooperative covering this service.

Type of Service:

Single or three phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Member Charge: *\$28.00 per month (April–September billing)

Horsepower Charge: *\$2.00 per month, per horsepower (April–September billing) (\$12.00 per year, per hp)

Energy Charge:

Summer (June–September billing)

| | |
|---------------------------------|--------------------|
| First 150 kWh per hp, per month | \$0.137136 per kWh |
| Next 150 kWh per hp, per month | \$0.116452 per kWh |
| Over 300 kWh per hp, per month | \$0.075084 per kWh |

Winter (October–May billing)

| | |
|---------------------------------|--------------------|
| First 150 kWh per hp, per month | \$0.122690 per kWh |
| Next 150 kWh per hp, per month | \$0.106821 per kWh |
| Over 300 kWh per hp, per month | \$0.075084 per kWh |

*Any irrigation location connected during the period of April through September 2008, or future years, will be responsible for the total six-month facilities and horsepower charge applicable to the location if the owner is the same producer of record.

Determination of Horsepower:

The horsepower billing purposes will be the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it will be determined by actual measurements of power input during a period of maximum normal use, less an allowance of 10 percent of input for motor losses. There will be a charge for determining horsepower if Cooperative personnel have to measure amperage on site.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Rate Schedule » 5 (cont.) ‹ Irrigation ›

Minimum Charge:

The minimum charge under the above rate will be the applicable facility charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 8

(Large Power—50 kW to 499 kW)

Availability:

Available for general and industrial service to members having kW demand in excess of 50 kW up to 499 kW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations. Rate is not available for cotton gins, oil wells or irrigation pumping.

Type of Service:

Single phase and three phase at available or secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$64.00 per month

Demand Charge: \$8.00 per kW applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.085657 per kWh for the first 175 kWh per kW of billing demand
\$0.06596 per kWh for all remaining kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The Facilities Charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. At the Cooperative's discretion, it may primary meter members for the mutual benefit of the member and Cooperative, with the member paying the cost of meter and equipment.

Rate Schedule » 8 (cont.) ‹ Large Power—50 kW to 499 kW ›

2. **Exclusive Use**—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

3. **Metering**—When primary metering equipment is used, it will be located at the delivery point. However, the Cooperative will have the option of metering at secondary voltage and adding 2 percent to the metered kWhs to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the member's transformer structure.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 28

(Large Power—500 kW to 999 kW)

Availability:

Available for general and industrial service to members having kW demand from 500 kW up to 999 kW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations. Rate is not available for cotton gins, oil wells or irrigation pumping.

Type of Service:

Single phase and three phase at available or secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$84.00 per month

Demand Charge: \$9.50 per kW applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.080957 per kWh for the first 175 kWh per kW of billing demand
\$0.060957 per kWh for all remaining kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The Facilities Charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. At the Cooperative's discretion, it may primary meter members for the mutual benefit of the member and Cooperative, with the member paying the cost of meter and equipment.

Rate Schedule » 28 (cont.) (Large Power—500 kW to 999 kW)

2. **Exclusive Use**—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

3. **Metering**—When primary metering equipment is used, it will be located at the delivery point. However, the Cooperative will have the option of metering at secondary voltage and adding 2 percent to the metered kWhs to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the member's transformer structure.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 29

(Large Power—1,000 kW to 2,000 kW)

Availability:

Available for general and industrial service to members having kW demand from 1,000 kW up to 2,000 kW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations. Rate is not available for cotton gins, oil wells or irrigation pumping.

Type of Service:

Single phase and three phase at available or secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$104.00 per month

Demand Charge: \$10.50 per kW applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.075957 per kWh for the first 175 kWh per kW of billing demand
\$0.055957 per kWh for all remaining kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The Facilities Charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. At the Cooperative's discretion, it may primary meter members for the mutual benefit of the member and Cooperative, with the member paying the cost of meter and equipment.

Rate Schedule » 29 (cont.) (Large Power—1,000 kW to 2,000 kW)

2. **Exclusive Use**—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

3. **Metering**—When primary metering equipment is used, it will be located at the delivery point. However, the Cooperative will have the option of metering at secondary voltage and adding 2 percent to the metered kWhs to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the member's transformer structure.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 38

(Large Power—50 kW to 499 kW—Tax Exempt)

Availability:

Available for tax-exempt general and industrial service to members having kW demand in excess of 50 kW and less than 500 kW; for all uses including lighting, heating and power, and municipal water pumping, subject to the established rules and regulations. Rate is not available for cotton gins, oil wells or irrigation pumping.

Type of Service:

Single phase and three phase at available primary or secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$64.00 per month

Demand Charge: \$8.00 per kW; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.085679 per kWh for the first 175 kWh per kW of billing demand
\$0.065679 per kWh for all remaining kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The Facilities Charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. At the Cooperative's discretion, it may primary meter members for the mutual benefit of the member and Cooperative, with the member paying the cost of meter and equipment.

Rate Schedule » 38 (cont.) (Large Power–Tax Exempt)

2. **Exclusive Use**—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

3. **Metering**—When primary metering equipment is used, it will be located at the delivery point. However, the Cooperative will have the option of metering at secondary voltage and adding 2 percent to the metered kWhs to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the member’s transformer structure.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member’s account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 408

(Large Power–Time of Use)

Availability:

Available for general and industrial service to members; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations. Rate is not available for cotton gins, oil wells or irrigation pumping.

Type of Service:

Single phase and three phase at available or secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$64.00 per month

Demand Charge: \$8.00 per kW applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Demand Charge Penalty: \$10.81 per kW used June-September between the hours of 4:01–7:00 p.m. applied to the maximum kW demand during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.048542 per kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The Facilities Charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. At the Cooperative's discretion, it may primary meter members

Rate Schedule » 408 (cont.) (Large Power–Time of Use)

for the mutual benefit of the member and Cooperative, with the member paying the cost of meter and equipment.

2. Exclusive Use—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

3. Metering—When primary metering equipment is used, it will be located at the delivery point. However, the Cooperative will have the option of metering at secondary voltage and adding 2 percent to the metered kWhs to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the member’s transformer structure.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member’s account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 53

(Load Retention—Large Power over 2,000 kW)

Availability:

This rate is available in accordance with the Cooperative's Rules and Regulations to existing members who qualify for service under the Large Power Service rate. In addition, to qualify for this rate, a member must:

1. State in writing that, if it were not for the existence of this rate, member would not utilize the Cooperative's system for a substantial portion of his electrical requirements; and
2. Demonstrate to Cooperative's satisfaction the economic feasibility of displacing member's power purchases from the Cooperative through the use of alternative fuel resources or non-utility generation.

Applicability:

This rate is applicable only to loads with:

1. A maximum non-coincident peak (NCP) of 2,000 kW or greater; and
2. An average monthly billing load factor of not less than 80 percent.

Type of Service:

Three-phase service at Cooperative's distribution primary voltage.

Demand Charge—CP:

| | |
|------------------------|---------------|
| May–October billing | \$7.16 per kW |
| November–April billing | \$6.03 per kW |

This charge for the rate at which energy is used is applied to the coincident peak (CP) kW as determined for each billing period by the following:

$$\text{CP kW} = \text{total metered kW at the time of ERCOT's peak}$$

The CP demand will be subject to ERCOT's ratchet provisions.

Where Interval metering is unavailable:

$$\text{CP kW} = \text{NCP kW}$$

Demand Charge NCP: \$1.56 per kW

This charge for the rate at which energy is used is applied to the non-coincident peak (NCP) kW as determined for each billing period by the following:

NCP kW = The maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but not less than 100 percent of the highest maximum demand similarly determined during the previous eleven (11) billing months.

Energy Charge:

| | |
|------------------------|---------------------|
| May–October billing | \$0.0246953 per kWh |
| November–April billing | \$0.0222222 per kWh |

The charges for energy used are applied to the energy sales (kWh) for each billing period.

Rate Schedule » 53 (cont.) (Load Retention–Large Power over 2,000 kW)

Power Cost Recovery Factor (PCRF):

The monthly charges will be increased or decreased by an amount equal to any change in wholesale power cost above or below the base power cost as follows:

$$PCRF = (A-B \pm C)$$

Where:

PCRF = Amount to be applied to member’s billing for the billing period.

A = Total estimated purchased power cost from all suppliers, including fuel for the billing period.

B = Total estimated purchased power cost from all suppliers, including fuel which is included in Cooperative’s base rates.

The base power cost is computed as follows:

$$B = \frac{(\text{Delivery Point} + \text{NCP Demand} + \text{CP Demand} + \text{Energy} + \text{Fuel} + \text{Energy PCRF})}{(1-\text{Losses})}$$

Where the base cost is:

| | | |
|--------------------------|---|----------------------------|
| Delivery Point | = | \$257.00 |
| NCP Demand | = | \$1.37 per NCP kW x NCP kW |
| CP Demand November–April | = | \$5.26 per CP kW x CP kW |
| CP Demand May–October | = | \$6.26 per CP kW x CP kW |

Energy:

| | | |
|----------------|---|--|
| November–April | = | \$0.0189473 per kWh x Energy Sales kWh |
| May–October | = | \$0.0211074 per kWh x Energy Sales kWh |
| Fuel | = | \$0.00 per kWh |
| Demand PCRF | = | \$0.00 per kWh |
| Energy PCRF | = | \$0.00 per kWh |

C = Adjustment to be applied to the current month billing to account for differences in PCRF related to costs and revenues for previous period.

Rate Schedule » 61

(White River Municipal Water District)

Availability:

Available to the White River Municipal Water District in accordance with the Cooperative's Service Rules and Regulations for commercial uses.

Type of Service:

Three-phase service at the Cooperative's primary or secondary distribution voltages, where available.

Facilities Charge: \$54.00 per meter

Demand Charge: \$8.00 per kW; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.079879 per kWh

Minimum Charge:

Each billing period, the member will be obligated to pay the following charges as a minimum, whether or not any energy is actually used:

- the facilities charge plus the demand charge

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 71

⟨ Large Power Over 50,000 kW ⟩

Availability:

This rate is available in accordance with Cooperative's Rules and Regulations to existing members who qualify for service under the Large Power Service rate. In addition, to qualify for this rate, member must maintain:

1. A monthly maximum non-coincident peak (NCP) metered demand greater than 50,000 kW; and
2. An average monthly billing load factor of not less than 80 percent.

Type of Service:

Three-phase service at Cooperative's distribution primary voltage.

Demand Charge–CP:

| | |
|------------------------|---------------|
| May–October billing | \$7.06 per kW |
| November–April billing | \$5.93 per kW |

This charge for the rate at which energy is used is applied to the coincident peak (CP) kW as determined for each billing period by the following:

- CP kW = total metered kW at time of ERCOT's peak
The CP demand will be subject to ERCOT's ratchet provisions.

Where interval metering is unavailable:

$$\text{CP kW} = \text{NCP kW}$$

Demand Charge–NCP:

\$1.54 per kW

This charge for the rate at which energy is used is applied to the NCP kW as determined for each billing period by the following:

- NCP kW = The maximum kW demand established by the member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

The NCP demand will be subject to the same ratchet provisions as specified in the wholesale supplier's rate used in establishing the PCRFB base power cost.

Energy Charge:

| | |
|------------------------|---------------------|
| May–October billing | \$0.023803 per kWh |
| November–April billing | \$0.0213678 per kWh |

The charge for energy used is applied to the energy sales (kWh) for each billing period.

In the event that the average annual monthly load factor for the 12 months ending with the current billing period is less than 80 percent, the total billing energy for the current period will be adjusted as follows:

1. The total billing energy will be the greater of (i) the metered energy or (ii) the energy usage based upon an 80 percent monthly billing NCP demand load factor.

Rate Schedule » 71 (cont.) (Large Power Over 50,000 kW)

Power Cost Recovery Factor (PCRf):

The monthly charges will be increased or decreased by an amount equal to any change in wholesale power cost above or below the base power cost as follows:

$$\text{PCRf} = (A - B \pm C)$$

Where:

PCRf = Amount to be applied to member's bill for the billing period.

A = Total estimated purchased power cost for member from all suppliers, including fuel for the billing period.

B = Total estimated purchased power cost for member from all suppliers including fuel which is included in Cooperative's base rates. The base power cost is computed as follows:

$$B = \frac{(\text{Delivery Point} + \text{NCP Demand} + \text{CP Demand} + \text{Energy} + \text{Fuel} + \text{Energy PCRf})}{(1 - \text{Losses})}$$

Where the base rate is:

| | | |
|----------------|---|-------------------|
| Delivery Point | = | \$257.00 |
| NCP Demand | = | \$1.37 per NCP kW |

CP Demand:

| | | |
|----------------|---|------------------|
| November–April | = | \$5.26 per CP kW |
| May–October | = | \$6.26 per CP kW |

Energy:

| | | |
|----------------|---|---------------------|
| November–April | = | \$0.0189473 per kWh |
| May–October | = | \$0.0211074 per kWh |
| Fuel | = | \$0.0000000 per kWh |
| Demand PCRf | = | \$0.00 per CP kW |
| Energy PCRf | = | \$0.0000000 per kWh |

The billing demand for determination of the base rate is defined as follows:

The CP billing demand is the sum of the member's demand at each metering point established at the time of the ERCOT peak subject to ERCOT's ratchet provisions. The CP billing demand at each metering point is the average number of kilowatts supplied during the highest 15-minute period at the point of the ERCOT peak.

The NCP billing demand is the sum of the maximum demands at each metering point for the current billing month, but not less than 100 percent of the highest maximum demand similarly determined during the previous eleven (11) billing months.

C = Adjustment to be applied to the current month billing to account for differences in PCRf related to costs and revenues for previous period.

Rate Schedule » 71 (cont.) ‹ Large Power Over 50,000 kW ›

Minimum Demand Charge:

Member will pay as a minimum monthly demand charge (including both CP demand and NCP demand), the amount specified in the agreement for electric service.

Other Terms and Conditions:

1. If member requests interval metering, member will be required to pay the additional cost associated with providing the required metering. In addition, member will be charged monthly any additional cost associated with processing the data to define the NCP and CP billing demands.
2. The monthly load factor used in determining the rate applicability will reflect member's normal operating usage.
3. The losses used in computing the monthly PCRf will be 1 percent or as otherwise determined by the Cooperative based upon the service characteristics of member.

Rate Schedule » 9

(Cotton Gins)

Availability:

Available for electric service to cotton gins and supplemental uses, and for other seasonal uses.

Type of Service:

Three phase, 60 hertz, at Cooperative's available voltages. Service supplied hereunder will be at a single point of delivery and measured through one meter. Frequency and voltage will be subject to reasonable variation.

Service Availability Charge:

\$64.00

Summer Season (April–September billing):

Demand Charge:

\$8.00 per kW per month

Energy Charge:

\$0.069436 per kWh

Winter Season (October–March billing):

Energy Charge:

First 100 kWh per kW of demand per month

\$0.141800 per kWh

Over 100 kWh per month

\$0.069436 per kWh

Annual Minimum Charge:

The total billing under the above rate will not be less than \$6.50 per connected kVa per season, but not including any applicable billing adjustments provided under Section 20, page 7. Should the total of all monthly billings be less than the annual minimum charge, the member will be billed for such difference with the March billing of the year.

Determination of kW Demand:

The demand is the maximum kilowatt demand established by the member for any period of 15 consecutive minutes during the month in which service is rendered hereunder as indicated or recorded by a demand meter adjusted for power factor.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 39

(Cotton Gins—Separately Metered)

Availability:

Available for electric service to cotton gins and supplemental uses, and for other seasonal uses when an additional meter is installed or required.

Type of Service:

Three phase, 60 hertz, at Cooperative's available voltages. Service supplied hereunder will be at a single point of delivery and measured through one meter. Frequency and voltage will be subject to reasonable variation.

Summer Season (April–September billing):

| | |
|----------------|-------------------------|
| Demand Charge: | \$8.00 per kW per month |
| Energy Charge: | \$0.069436 per kWh |

Winter Season (October–March billing):

| | |
|--|--------------------|
| Energy Charge: | |
| First 100 kWh per kW of demand per month | \$0.141800 per kWh |
| Over 100 kWh per month | \$0.069436 per kWh |

Annual Minimum Charge:

The total billing under the above rate will not be less than \$6.50 per connected kVa per season, but not including any applicable billing adjustments provided under Section 20, page 7. Should the total of all monthly billings be less than the annual minimum charge, the member will be billed for such difference with the March billing of the year.

Off-Season Disconnection:

Member is encouraged to disconnect the service during the summer months when the service is not required for operation of business. However, one temporary reconnect will be made for a period, not to exceed 24 hours for motor test, provided the Cooperative is not experiencing a loading peak on the substation furnishing service to the load. Any kWh used will be billed. Kilowatt demand will not be billed; the demand register will be reset. Additional temporary reconnects will be billed at \$25.00 each.

Determination of kW Demand:

The demand is the maximum kilowatt demand established by the member for any period of 15 consecutive minutes during the month in which service is rendered hereunder as indicated or recorded by a demand meter adjusted for power factor.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Rate Schedule » 39 (cont.) (Cotton Gins—Separately Metered)

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 10

(Oil Well Pumping–Horsepower Option)

Availability:

Available to members of the Cooperative for service to oil well pumps (well-head service) and for other uses directly related to oil production, where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

Type of Service:

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$41.50 per month

Horsepower Charge: \$8.24 per horsepower per month

Energy Charge: \$0.065996 per kWh

Determination of Horsepower:

Horsepower will be billed based on the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it will be determined by actual measurements of power input during a period of maximum normal use, less an allowance of 10 percent of input for motor losses. There will be a charge for determining horsepower if Cooperative personnel have to measure amperage on site.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge under the above rate will be the horsepower plus facilities charge, and in no event will it be less than the facilities charge stated above, excluding any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 14

(Oil Well Pumping–Demand Option)

Availability:

Available to members of the Cooperative for service to oil well pumps (well-head service) and for other uses directly related to oil production, where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

Type of Service:

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$41.50 per month

Demand Charge: \$11.05 per kW

Applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.065996 per kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. The facilities charge as stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 414

(Oil Well Pumping–Time of Use)

Availability:

Available to members of the Cooperative for service to oil well pumps (well-head service) and for other uses directly related to oil production, where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

Type of Service:

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Facilities Charge:

\$41.50 per month

Demand Charge:

\$5.15 per kW

Applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Demand Charge Penalty:

\$13.85 per kW used June-September between the hours of 4:01–7:00 p.m. applied to the maximum kW demand during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge:

\$0.062500 per kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. The facilities charge as stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 12

(Primary Metered–All)

Availability:

Available for member-owned primary distribution systems.

Type of Service:

Three phase, 60 hertz, at the Cooperative's standard primary distribution voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$79.00 per month

Demand Charge: \$11.45 per month kW of billing demand
Applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge: \$0.063756 per kWh per month

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. The facilities charge as stated above.

Conditions of Service:

1. **Delivery Point**—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's primary lines to the member's electric lines or system. All wiring, pole line, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. In the event that service is metered at primary voltage and the Cooperative furnishes step down transformers on the member's load side, the billing will be under the Large Power Rate (Rate 8).
2. **Exclusive Use**—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full

Rate Schedule » 12 (cont.) (Primary Metered–All)

payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 16

(Outdoor Lighting)

Availability:

Available to members of the Cooperative, except where prohibited by law or ordinance, for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. Also, available to incorporated cities, towns and villages for delivery and use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to the established rules and regulations of the Cooperative.

Type of Service:

Electricity to lighting units, furnished, installed and maintained by the Cooperative. Frequency and voltage will be subject to reasonable variation.

Rate Per Light Per Month:

Light mounted and connected to overhead secondary unit.

| Light Fixture | Monthly Amount | Monthly kWh <i>for PCRFB Calculation:</i> | Type |
|------------------------|----------------|--|------|
| 175 Watt Mercury Vapor | \$8.85 | 58 | 11 |
| 400 Watt Mercury Vapor | \$14.75 | 133 | 12 |
| 100 Watt HP Sodium | \$7.90 | 33 | 13 |
| 150 Watt HP Sodium | \$11.70 | 56 | 14 |
| 250 Watt HP Sodium | \$22.25 | 104 | 19 |
| 400 Watt Sodium | \$15.05 | 138 | 18 |
| 175 Watt Halide | \$9.05 | 63 | 15 |
| 400 Watt Halide | \$15.10 | 138 | 16 |
| 1,000 Watt Halide | \$32.65 | 324 | 17 |
| 41 Watt LED | \$7.90 | 16 | 31 |
| 85 Watt LED | \$19.77 | 28 | 32 |
| 128 Watt LED | \$22.03 | 43 | 33 |
| 252 Watt LED | \$34.70 | 85 | 34 |

Billing Adjustments:

Reference Section 20, page 7.

Conditions of Service:

The Cooperative will furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminary, bracket attachment and control device on an existing wooden pole of the Cooperative, when one is readily available, electrically connected so that the power for operation of light does not pass through the meter for the member's other usage, at a location mutually agreeable to both the Cooperative and the member.

Rate Schedule » 16 (cont.) (Outdoor Lighting)

The Cooperative will maintain the lighting equipment, including lamp replacement, at no additional cost to the member.

1. The lighting equipment will remain the property of the Cooperative. The member will protect the lighting equipment from deliberate damage.
2. The member will allow authorized representatives of the Cooperative to enter upon the member's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
3. The Cooperative and member may execute an agreement for service under this schedule for a period of not less than 1 year.
4. Should a city, town, or village designate use of metal standards, then the added average cost in place of such units above the average installed cost of a 30-foot, wooden pole will be paid by the member.

Equipment Rental Only:

Should the member have metered electric service available, and it is not convenient for the Cooperative to furnish unmetered service for the outdoor lighting installation, the Cooperative will furnish an outdoor lighting unit to the member for equipment rental only:

| Light Fixture | Monthly Charges | Type |
|------------------------|-----------------|------|
| 175 Watt Mercury Vapor | \$3.36 | 21 |
| 400 Watt Mercury Vapor | \$5.34 | 22 |
| 100 Watt HP Sodium | \$3.36 | 23 |
| 150 Watt HP Sodium | \$5.34 | 24 |
| 41 Watt LED | \$6.90 | 41 |
| 85 Watt LED | \$17.99 | 42 |
| 128 Watt LED | \$19.30 | 43 |
| 252 Watt LED | \$29.29 | 44 |
| Steel Pole Rental | \$15.95 | 25 |
| Wooden Pole Rental | \$0.75 | 26 |

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 18

(Lighting—Outside Lubbock)

Availability:

Available to incorporated cities, towns and villages, and the state of Texas, for use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to established rules and regulations.

Type of Service:

Single-phase service at primary or secondary voltage for delivery to street lighting facilities and systems owned and maintained by the agency. Frequency and voltage will be subject to reasonable variation. Service may be unmetered and kWh will be calculated.

Facilities Charge: \$23.75 per month

Energy Charge: \$0.073128 per kWh

Minimum Charge:

The minimum charge under the above rate will be the applicable facilities charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Conditions of Service:

1. Service will be delivered at the Cooperative's distribution system, with all necessary wiring to the street lighting system to be furnished and maintained by the member.
2. Service delivered hereunder will be used for street and roadway lighting purposes.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 19

(Lubbock Street Lighting)

Availability:

Available to incorporated cities, towns and villages, and the state of Texas, for use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to established rules and regulations.

Type of Service:

Single-phase service at primary or secondary voltage for delivery to street lighting facilities and systems owned and maintained by the agency. Frequency and voltage will be subject to reasonable variation. Service may be unmetered and kWh will be calculated.

Facilities Charge: \$23.75 per month

Energy Charge: \$0.073128 per kWh

Minimum Charge:

The minimum charge under the above rate will be the applicable facilities charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Conditions of Service:

1. Service will be delivered at the Cooperative's distribution system, with all necessary wiring to the street lighting system to be furnished and maintained by the member.
2. Service delivered hereunder will be used for street and roadway lighting purposes.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 57

(Public Schools–Non-Demand Metered)

Availability:

Available to public schools for lighting and electric service. Rate is not available for service to any facility of any four-year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

A member may have demand in excess of 50 kW and continue to qualify for this rate, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only between the hours of 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$79.00 per month

Energy Charge: \$0.092733 for all kWh per month

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 58

(Public Schools–Demand Metered)

Availability:

Available to public schools for lighting and electric service. Rate is not available for service to any facility of any four-year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

Type of Service:

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge:

\$54.00 per month

Demand Charge:

\$1.00 per kW; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge:

| | |
|----------------------|------------|
| First 200 kWh per kW | \$0.093928 |
| Next 200 kWh per kW | \$0.081428 |
| Over 400 kWh per kW | \$0.062878 |

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 81

(Residential–Colleges & Universities Discount)

Availability:

Available to members for all residential, (single-family residence or one-unit apartment) usage, including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$13.20 per month

Energy Charge: \$.094262 per kWh

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 82

(Non-Residential—Colleges & Universities Discount)

Availability:

Available to members for all farm, shop and home uses, (other than primary residential), including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$13.20 per month

Energy Charge: \$.094262 per kWh

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 84

◀ Residential–All Electric–College & Universities Discount ▶

Availability:

Available to members for all residential, (single family residence or one-unit apartment), including lighting, power, electric space heating, (including dual fuel heat pumps) and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$13.20 per month

Energy Charge:

| | | |
|----------------|-----------------------|--------------------|
| November–April | First 1,000 kWh/month | \$0.094262 per kWh |
| | Over 1,000 kWh/month | \$0.066262 per kWh |
| May–October | | \$0.094262 per kWh |

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 85

(Irrigation—College & Universities Discount)

Availability:

Available to members of the Cooperative for service to irrigation pumps and other related equipment and subject to the established rules and regulations of the Cooperative covering this service.

Type of Service:

Single or three phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: *\$22.40/month (April–September billing)

Horsepower Charge: *\$1.60/month/hp (April–September billing) (\$9.60/year/hp)

Energy Charge:

| | | |
|--|------------------------|--------------------|
| Summer (June–September billing) | First 150 kWh/hp/month | \$0.134381 per kWh |
| | Next 150 kWh/hp/month | \$0.113697 per kWh |
| | Over 300 kWh/hp/month | \$0.072329 per kWh |
| Winter (October–May billing) | First 150 kWh/hp/month | \$0.119935 per kWh |
| | Next 150 kWh/hp/month | \$0.104066 per kWh |
| | Over 300 kWh/hp/month | \$0.072329 per kWh |

Note:

Any irrigation location connected during the period of April through September 2008 or future years will be responsible for the total six-month facility and horsepower charge applicable to the location if the owner is the same producer of record.

Determination of Horsepower:

The horsepower will be determined from the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it will be determined by actual measurements of power input during a period of maximum normal use, less an allowance of 10 percent of input for motor losses. There will be a charge for determining horsepower if cooperative personnel have to measure amperage on site.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Rate Schedule » 85 (cont.) ‹ Irrigation–College & Universities Discount ›

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 86

(General Service—College & Universities Discount)

Availability:

Available for commercial, industrial, municipal water systems, master-metered apartment houses, mobile home parks and three-phase service having a capacity of 50 kVa or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, or irrigation pumping.

A Member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing month of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only during the hours between 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three phase at available secondary voltages motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$20.40 per month

Energy Charge: \$0.099772 per kWh

Minimum Charge:

The minimum charge under the above rate will be the member charge stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 87

(General Service–All Electric)
(College & Universities Discount)

Availability:

Available for all-electric commercial, industrial, municipal water systems, master-metered apartment houses, mobile home parks and three phase service having a capacity of 50 kVa or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, or irrigation pumping.

A member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only during the hours between 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three phase at available secondary voltages motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$20.40 per month

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.099772 per kWh |
| | Over 1,000 kWh | \$0.075772 per kWh |
| May–October | All kWh | \$0.099772 per kWh |

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The Facilities Charge stated above.

Rate Schedule » 87 (cont.) **⟨ General Service–All Electric ⟩**
⟨ College & Universities Discount ⟩

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 88

(Large Power–College & Universities Discount)

Availability:

Available for general and industrial service to members, including large churches, having kW demand in excess of 50 kW; for all uses including lighting, heating and power and municipal water pumping, subject to the established rules and regulations; not available for cotton gins, oil well, or irrigation pumping.

Type of Service:

Single phase and three phase at available or secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge:

\$51.20 per month

Demand Charge:

\$7.16 per kW; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Energy Charge:

\$0.083723 per kWh for first 175 kWh per kW of billing demand
\$0.062723 per kWh for all remaining kWh

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The facilities charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member.

2. Exclusive Use—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

Rate Schedule » 88 (cont.) ‹ Large Power–College & Universities Discount ›

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 41

(Residential–Net Metering)

Availability:

Available to members for all residential, (single family residence or one-unit apartment) usage, including lighting, power, home water supply, and domestic and non-irrigation wells under 5hp. This rate is subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$27.97 per month

Generator <50 kW

Energy Charge:

\$.081861 per kWh

Standby Charge:

Pass-thru from power supplier. This will be a fixed monthly charge.

Generator >50 kW

Additional charges will apply. Contact Cooperative for details.

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 42

◁ Oil Well Pumping–Horsepower Option–Net Metering ▷

Availability:

Available to members of the Cooperative for service to oil well pumps (well head service) and for other uses directly related to oil production, where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$54.75 per month

Horsepower Charge: \$4.10/hp/month

Generator < 50 kW

Energy Charge: \$.077000 per kWh

Standby Charge: Pass-thru from power supplier. This will be a fixed monthly charge.

Generator > 50 kW Additional charges will apply. Contact Cooperative for details.

Determination of Horsepower:

The horsepower will be billed based on the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it will be determined by actual measurements of power input during a period of maximum normal use, less an allowance of 10 percent of input for motor losses. There will be a charge for determining horsepower if Cooperative personnel have to measure amperage on site.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The horsepower will be adjusted for members to correct for average power factors lower than 95 percent, if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured horsepower 1 percent, for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not in-

Rate Schedule » 42 (cont.) ‹ Oil Well Pumping–Horsepower Option–Net Metering ›

cluding any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 43

⟨ Oil Well Pumping–Demand Option–Net Metering ⟩

Availability:

Available to members of the Cooperative for service to oil well pumps (well head service) and for other uses directly related to oil production where energy is used exclusively by electric motors and subject to the Cooperative's rules and regulations covering this service.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase or three phase, 60 hertz, at standard secondary voltage. The Cooperative may limit the maximum horsepower rating of motors served with single-phase service where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$54.75 per month

NCP Demand Charge: \$5.50 per kW per month; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Generator <50 kW

Energy Charge: \$.077000 per kWh

Standby Charge: Pass-thru from power supplier. This will be a fixed monthly charge.

Generator >50 kW

Additional charges will apply. Contact Cooperative for details.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Rate Schedule » 43 (cont.) ‹ Oil Well Pumping–Demand Option–Net Metering ›

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 44

(Primary Metered–All–Net Metering)

Availability:

Available for member-owned primary distribution systems.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Three phase, 60 hertz, at the Cooperative's standard primary distribution voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge:

\$154.00 per month

NCP Demand Charge:
period of

\$6.90 per kW per month; applied to the maximum kW demand for any 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Standby Charge:

Pass-thru from power supplier. This may be based on the output of the generator during the same interval as the power supplier's monthly peak.

Demand Charge:

\$9.81 per month kW of billing demand
This will be based on the kW load during the same interval as the power supplier's monthly peak.

Energy Charge:

\$0.058138 per kWh per month

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Rate Schedule » 44 (cont.) (Primary Metered–All–Net Metering)

Minimum Monthly Charge:

The minimum monthly charge will be the highest one of the following charges as determined for the member in question, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum monthly charge specified in the contract for service.
2. The facilities charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member’s lease or premise. The delivery point will be the point of attachment of the Cooperative’s primary lines to the member’s electric lines or system. All wiring, pole line, and other electric equipment (except the Cooperative’s metering equipment) on the load side of the metering point will be owned and maintained by the member. In the event that service is metered at primary voltage, and the Cooperative furnishes step down transformers on the member’s load side, the billing will be under the Large Power (Rate 8) Rate.

2. Exclusive Use—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member’s account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 45

(Irrigation–Net Metering)

Availability:

Available to members of the Cooperative for service to irrigation pumps and other related equipment and subject to the established rules and regulations of the Cooperative covering this service.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single or three phase, 60 cycles, at standard secondary voltages. The Cooperative may limit the maximum rating of motors where such may cause interference to other members. Frequency and voltage will be subject to reasonable variation.

Member Charge: *\$30.60 per month (April–September billing)

Horsepower Charge: *\$3.50 per month per hp (April–September billing) (\$21.00 per year per hp)

Generator <50 kW

Energy Charge: \$.10975 per kWh

Standby Charge: Pass-thru from power supplier. This will be a fixed monthly charge.

Generator >50 kW Additional charges will apply. Contact Cooperative for details.

* Any irrigation location connected during the period of April–September 2008 or future years will be responsible for the total six-month facilities and horsepower charges applicable to the location, if the owner is the same producer of record.

Determination of Horsepower:

The horsepower will be billed based on the motor manufacturer's nameplate rating of horsepower output, except that, if the Cooperative so elects, it will be determined by actual measurements of power input during a period of maximum normal use, less an allowance of 10 percent of input for motor losses. There will be a charge for determining horsepower if Cooperative personnel have to measure amperage on site.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Rate Schedule » 45 (cont.) ‹ Irrigation–Net Metering ›

Billing Adjustments:

Reference Section 20, page 7.

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 46

(General Service–Net Metering)

Availability:

This rate is available for commercial, industrial, municipal water systems, master-metered apartment houses, mobile home parks, domestic, and non-irrigation wells over 5hp. This rate is available in single- and three-phase service having a capacity of 50 kVa or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, commercial, or irrigation pumping.

A member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only during the hours between 10 p.m. and 12 (noon). Any variance will result in a re calculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Cooperative, in order to comply with the applicability of the above condition(s).

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative’s meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement “for interconnection and parallel operation of distributed generation” with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase and three phase at available secondary voltages motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$54.75 per month

Generator <50 kW

Energy Charge: \$.079383 per kWh
Standby Charge: Pass-thru from power supplier. This will be a fixed monthly charge.

Rate Schedule » 46 (cont.) ‹ General Service–Net Metering ›

Generator >50 kW Additional charges will apply. Contact Cooperative for details.

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 47

« Public Schools–Demand Metered–Net Metering »

Availability:

Available to public schools for lighting and power service. Rate is not available for service to any facility of any four-year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$79.65 per month

NCP Demand Charge: \$1.00 per kW; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Generator <50 kW

Energy Charge: \$.091000 per kWh

Standby Charge: Pass-thru from power supplier. This will be a fixed monthly charge.

Generator >50 kW

Additional charges will apply. Contact Cooperative for details.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full

Rate Schedule » 47 (cont.) ‹ Public Schools–Demand Metered–Net Metering ›

payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 48

(Large Power–Net Metering)

Availability:

Available for general and industrial service to members, having kW demand in excess of 50 kW; for all uses including lighting, heating and power, and municipal water pumping, subject to the established rules and regulations; not available for cotton gins, oil well, or irrigation pumping.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase and three phase at available or secondary voltages. Frequency and voltage will be subject to reasonable variation.

| | |
|------------------------------|--|
| Facilities Charge: | \$146.50 per month |
| NCP kW Demand Charge: | \$5.15 per kW; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period. |
| Standby Charge: | Pass-thru from power supplier. This may be based on the output of the generator during the same interval as the power supplier's monthly peak. |
| Demand Charge: | \$10.14 per kW This will be based on the kW load during the same interval as the power supplier's monthly peak. |
| Energy Charge: | \$0.060052 per kWh |

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Rate Schedule » 48 (cont.) (Large Power–Net Metering)

Minimum Charge:

The minimum charge under the above rate will be the applicable member charge as stated above, but not including any applicable billing adjustments provided for under Section 20, page 7.

1. The minimum charge specified in the contract for service.
2. A charge of \$1.00 per kVa of installed transformer capacity.
3. The facilities charge stated above.

Conditions of Service:

1. Delivery Point—Unless otherwise specified by the Cooperative, service will be delivered to the boundary of the member's lease or premise. The delivery point will be the point of attachment of the Cooperative's lines to the member's electric lines or system. All wiring, pole lines, and other electric equipment (except the Cooperative's metering equipment) on the load side of the metering point will be owned and maintained by the member. At the Cooperative's discretion, the Cooperative may primary meter member's service for the mutual benefit of the member and Cooperative, with member paying cost of meter and equipment.

2. Exclusive Use—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.

3. Metering—When primary metering equipment is used, it will be located at the delivery point. However, the Cooperative will have the option of metering at secondary voltage and adding 2 percent to the metered kWhs to compensate for transformer losses. In the event secondary metering is used, it will be located on the load side of the member's transformer structure.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 68

« Distributed Generation Rider—>50 kW and <250 kW »

Applicable:

Applicable to Distributed Generation Facilities greater than 50 kW and smaller than 250 kW of connected generation connected in parallel operation to the Cooperative's electric system served by ERCOT, in accordance with the Cooperative's service rules and regulations and the Cooperative's Distributed Generation Procedures and Guidelines Manual.

This rate is not applicable to temporary, shared, or resale service. This rate is applicable to service supplied at one point of delivery.

Sales to Member:

Sales to a distributed generation member will be consistent with the applicable retail rate tariff established by the Cooperative and in use by the member as if there were no distributed generation installation.

Purchases from a Member—facility classified as greater than 50 kW and less than 250 kW of connected generation:

1. Determination of billing will be accomplished by interconnection through two meters with one measuring all energy supplied by the Cooperative and the other measuring all energy supplied by the member.
2. The member will be compensated for energy supplied by the member at the Cooperative's avoided wholesale power cost as determined at the sole discretion of the Cooperative.
3. Compensation for kWhs supplied by the member will be the supplied kWh multiplied by the wholesale power supplier's energy and fuel charges per kWh purchased for the billing period.
4. Compensation for capacity (kW) will be made to the extent that the member supplies kW coincident with the wholesale supplier's coincident peak (CP) kW billing units to the Cooperative. Member supplied CP billing kW will be calculated in the same manner as the wholesale power supplier defines CP billing kW. Compensation for member supplied CP kW will be the member's billing CP kW multiplied the wholesale supplier's demand charges per billing CP kW for the billing period.
4. The avoided wholesale power charges (kWh and kW) are determined at the sole discretion of the Cooperative.
5. The Cooperative will bill the member for the energy supplied by the Cooperative during each billing period according to the Cooperative's applicable retail rate schedule.
6. There will be no "net metering" for distributed generation facilities larger than 50 kW of connected generation. Net metering is defined as measuring the difference between the electricity supplied by the Cooperative and the electricity generated by the member's facility and fed back to the electric grid over the operable time period.
7. The member will be subject to any market charges related to the member's DG facility, including but not limited to scheduling, dispatching and energy imbalance.
8. Member must be a qualifying facility (QF) as defined by the Public Utility Regulatory Policies Act of 1978 (PURPA). If member is not a QF, the Cooperative may, at its sole discretion, purchase power from the member under the terms of this section.

Rate Schedule » 68 (cont.) ‹ Distributed Generation Rider—>50 kW and <250 kW ›

Facilities Charge: \$142.50 per month, plus:
As determined at the sole discretion of the Cooperative on a non-discriminatory, case-by-case basis, to recover any additional operation and maintenance expense caused by the member's facility.

Data Access—Communications Link:

In addition to all other charges in the member's tariff and this rider, the member will provide the Cooperative at his/her own expense a communications link as approved at the sole discretion of the Cooperative for remotely obtaining meter readings at a time or times of the month as determined at the Cooperative's sole discretion if so requested by the Cooperative.

If the member is unable to provide a Cooperative requested communications link for remote meter readings, the following monthly meter reading charge will apply:

Meter Reading Charge: \$75.00 per meter

Agreement:

An Interconnection Agreement and Contract between the member and the Cooperative will be required in all cases.

This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or, if none, by the Cooperative's board of directors.

Rate Schedule » 49

(Cotton Gins–Net Metering)

Availability:

Available for power service to cotton gins and supplemental uses, and for other seasonal uses.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Three phase, 60 hertz, at Cooperative's available voltages. Service supplied hereunder will be at a single point of delivery and measured through one meter. Frequency and voltage will be subject to reasonable variation.

Service Availability Charge:

\$146.50

NCP Demand Charge:

\$3.91 per kW per month

Standby Charge:

Pass thru from power supplier. This may be based on the output of the generator during the same interval as the power supplier's monthly peak.

Demand Charge:

\$9.81 per kW per month

This will be based on the kW load during the same interval as the power supplier's monthly peak.

Energy Charge:

\$0.058138 per kWh

Annual Minimum Charge:

The total billing under the above rate will not be less than \$6.50 per connected kVa per season, but not including any applicable billing adjustments provided under Section 20, page 7. Should the total of all monthly billings be less than the annual minimum charge, the member will be billed for such difference with the March billing of the year.

Determination of kW Demand:

The demand will be the maximum kW demand established by the member for any period of 15 consecutive minutes during the month in which service is rendered hereunder as indicated or recorded by a demand meter adjusted for power factor.

Power Factor Adjustments:

The member agrees to maintain unity power factor as nearly as practicable. The kW demand will be adjusted for

Rate Schedule » 49 (cont.) ‹ Cotton Gins–Net Metering ›

members to correct for average power factors lower than 95 percent if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 95 percent lagging.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.



Rate Schedule » 50

(Lighting—Outside Lubbock—Net Metering)

Availability:

Available to incorporated cities, towns and villages, and the state of Texas, for use within areas certified to the Cooperative by the Public Utility Commission of Texas, subject to established rules and regulations.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single-phase service at primary or secondary voltage for delivery to street lighting facilities and systems owned and maintained by the agency. Frequency and voltage will be subject to reasonable variation. Service may be unmetered and kWh will be calculated.

| | |
|---------------------------|--------------------|
| Facilities Charge: | \$23.75 per month |
| Light Charge: | \$4.85 per light |
| Energy Charge: | \$0.070733 per kWh |

Minimum Charge:

The minimum charge under the above rate will be the facilities charge plus \$1.00 per lighting unit served from the Cooperative's distribution system, but not including any applicable billing adjustments provided under Section 20, page 7.

Conditions of Service:

1. Service will be delivered at the Cooperative's distribution system, with all necessary wiring to the street lighting system to be furnished and maintained by the member.
2. Service delivered hereunder will be used for street and roadway lighting purposes.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 51

(Public Schools–Non-Demand Metered–Net Metering)

Availability:

Available to public schools for lighting and power service. Rate is not available for service to any facility of any four year state university upper level institution, Texas state technical college, or college to which the Cooperative is required to discount the base rates as provided in PURA 95, Section 2.2141.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative's meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement "for interconnection and parallel operation of distributed generation" with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Single phase and three phase at available primary and secondary voltages; motors having a rated capacity in excess of 10hp must be three phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$104.65 per month

Standby Charge: Pass thru from power supplier. This may be a fixed monthly charge.

Energy Charge: \$.091000 per kWh

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 52

(White River Municipal Water District–Net Metering)

Availability:

Available to the White River Municipal Water District in accordance with the Cooperative’s Service Rules and Regulations for commercial uses.

This rate is available to net-metering members only. Net-metering members are defined as members who have placed a type of distributed generation which is no greater than 50 kW behind the Cooperative’s meter. All members on this rate must adhere to the rules established in the Distributed Generation Procedures and Guidelines Manual for Members. Members must also sign an agreement “for interconnection and parallel operation of distributed generation” with the Cooperative. (A member qualifying for this rate will receive credit in kWh generated against kWh consumed in one billing period. Kilowatt-hour credits will only offset up to the amount of kWh consumed in each billing period. All other applicable charges will be billed.

Type of Service:

Three-phase service at the Cooperative’s primary or secondary distribution voltages, where available.

Facilities Charge:

\$139.00 per meter

NCP Demand Charge:

\$6.00 per kW per month; applied to the maximum kW demand for any period of 15 minutes of maximum use during the billing period, but in no event is billing demand less than 75 percent of the highest adjusted kW demand established in the billing period or 11 months preceding the billing period.

Demand Charge:

\$10.14 per kW

This will be based on the kW load during the same interval as the power supplier’s monthly peak .

Energy Charge:

\$0.060052 per kWh

Minimum Charge:

Each billing period, the member will be obligated to pay the following charges as a minimum, whether or not any energy is actually used:

- the facilities charge plus the demand charge.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member’s account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 96

(Renewables (Wind/Solar))

Availability:

Available for renewable loads which are being served behind a single delivery point and where Cooperative is purchasing power from the wholesale power supplier and directly assigning the cost to the member.

Type of Service:

Three phase at transmission level voltage. Frequency and voltage will be subject to reasonable variation.

Service Charge:

\$250.00 per month

Power Supply Charge:

All amounts charged by the Cooperative's wholesale power supplier associated with the purchase of electricity supplied to the member, plus 5 percent.

Power Factor Adjustments:

The member agrees to maintain power factor as is required by Cooperative's wholesale power supplier. In the event, the power factor is not maintained according to those requirements, the member will be subject to pay any penalties levied on the Cooperative associated with this power factor.

Minimum Charge:

The minimum charge will be the service charge.

Conditions of Service:

- 1. Delivery Point**—If it is necessary to construct new facilities, alter existing facilities, or provide additional facilities (including metering and communications) in order to provide service and implement this tariff, the Cooperative will require a contribution in aid to construction.
- 2. Exclusive Use**—Service delivered hereunder is for the exclusive use of the member and may not be resold or delivered for the use of others.
- 3. Metering**—Metering requirements will be provided by wholesale power supplier.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 97

(Wheeling Service)

Availability:

Available to Cooperative members who are desiring to move power from their distributed generation to an adjacent utility, and who are desiring to utilize Cooperative lines in order to do so.

Type of Service:

The Cooperative will provide this service at one point of delivery and measured with one meter, using facilities rated at less than 60 kilovolts, at 60 hertz.

Conditions of Service:

If adequate facilities are not in place at the time service is requested, the Cooperative will construct new facilities or alter existing facilities as necessary, and make the service available, as soon as reasonably possible. A contribution in aid to construction will be required if facilities must be constructed to provide the service, or if existing facilities must be altered to provide the service, in accordance with Cooperative standards. All facilities altered or constructed by the Cooperative will remain the property of the Cooperative.

Definitions:

1. **Contract kW (contract demand)**—the maximum kW specified in the Agreement for Wholesale Distribution Service.
2. **Annual kW**—the highest 15-minute kW recorded at the point of delivery in the 12-month period ended with the current month.
3. **Wholesale Distribution Service**—wholesale electric service provided to an eligible member from Cooperative’s distribution lines operated at voltages below 60 kV.

| | Distribution Substation | Distribution Primary | Distribution Secondary |
|-------------------------------|-------------------------|----------------------|------------------------|
| Basic Charge | \$55.00 | \$55.00 | \$205.00 |
| Demand Charge, per billing kW | \$0.20 | \$2.95 | \$4.75 |

Facilities Charge: Determined on a case-by-case basis by the Cooperative if additional facilities are required to provide wheeling service.

Losses:

Members taking service under this tariff will compensate the Cooperative for losses resulting from such service. Losses will be calculated as specified in the Agreement for Wholesale Distribution Service.

Demand Determination:

Demand for calculation of the monthly bill is the larger of:

1. Contract kW
2. Annual kW

Rate Schedule » 97 (cont.) ‹ Wheeling Service ›

Standby Charge: Pass-thru from power supplier. This may be based on the output of the generator during the same interval as the power supplier's monthly peak.

Billing Adjustments:
Reference Section 20, page 7.

Terms of Payment:
Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Agreement:
If a line extension is required in order to provide service to a member, an agreement for electric service with a fixed term may be required by the Cooperative. This rate schedule may be changed by order or consent of regulatory authorities having jurisdiction, or if none, by the Cooperative's board of directors; service hereunder is subject to the Cooperative's tariff for electric service.

Rate Schedule » 201

(Co-op Power PrePay–Residential Service)

Availability:

Available to members for all residential, (single family residence or one-unit apartment) usage, including lighting, power and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Rate:

| | |
|--------------------|-------------------|
| Facilities Charge: | \$0.55 per day |
| Energy Charge: | \$.097362 per kWh |

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 202

(Co-op Power Prepay–Residential–General Service)

Availability:

Available to members for all farm, shop and home uses, (other than primary residential), including lighting, power, home water supply, and domestic and non-irrigation wells under 5hp. This rate is subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Rate:

| | |
|--------------------|-------------------|
| Facilities Charge: | \$0.55 per day |
| Energy Charge: | \$.097362 per kWh |

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 204

(Co-op Power PrePay–Residential–Space Heating)

Availability:

Available to members for all residential, (single family residence or one-unit apartment), including lighting, power, electric space heating, (including dual fuel heat pumps) and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$0.55 per day

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.097362 per kWh |
| | Over 1,000 kWh | \$0.062362 per kWh |
| May–October | All kWh | \$0.097362 per kWh |

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 206

(Co-op Power PrePay–General Service)

Availability:

Available for commercial, industrial, municipal water systems, master-metered apartment houses, mobile home parks, and domestic and non-irrigation wells over 5hp. This rate is available in single- and three-phase service having a capacity of 50 kVa or less, for all uses including lighting, heating and power, subject to the established rules and regulations. Rate is not available for cotton gins, commercial, or irrigation pumping.

A member may have demand in excess of 50 kW and continue to qualify for these rates, if one of the following conditions is met:

1. The incidence of kW demand in excess of 50 kW occurs only during the billing months of October–May.
2. The member can demonstrate that demand in excess of 50 kW during the billing months June–September occurs only during the hours between 10 p.m. and 12 (noon). Any variance will result in a recalculation under the applicable rate beginning in the previous June and continuing for the next 12 months.
3. The member can demonstrate that the load in excess of 50 kW is the result of event lighting not used during daylight hours during the months of June–September.

The member will be responsible for the costs incurred above the normal metering installation expense to the Co-operative, in order to comply with the applicability of the above condition(s).

Type of Service:

Single phase and three-phase at available secondary voltages, motors having a rated capacity in excess of 10hp must be three-phase. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$0.84 per day

Energy Charge: \$0.104869 per kWh

Minimum Charge:

The minimum monthly charge under the above rate will be the applicable facilities charge as stated above.

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 234

(Co-op Power PrePay–Residential–Total Electric)

Availability:

Available to members for all residential, (single family residence or one-unit apartment), including lighting, power, electric water heating, electric space heating, and home water supply, subject to established rules and regulations, but not applicable for irrigation, commercial, or seasonal agricultural processing use.

Type of Service:

Single phase and three phase at available secondary voltages. Frequency and voltage will be subject to reasonable variation.

Facilities Charge: \$0.55 per day

Energy Charge:

| | | |
|----------------|-----------------|--------------------|
| November–April | First 1,000 kWh | \$0.097362 per kWh |
| | Over 1,000 kWh | \$0.062362 per kWh |
| May–October | All kWh | \$0.097362 per kWh |

Billing Adjustments:

Reference Section 20, page 7.

Terms of Payment:

Each utility bill, regardless of the nature of the service(s), is due upon receipt and delinquent 16 days after issuance unless such day falls on a holiday or weekend, in which case payment is due on the next work day. If full payment is not received on or before the date such bill is due, the member's account will be considered delinquent and subject to disconnection, in accordance with the rules of the appropriate regulatory authority.

Rate Schedule » 610

(Special Contract Rate—Digital Mining)

Availability:

Available to Digital Mining Plant facilities, at the Cooperative's discretion, as described in and served under a special contract for service in excess of 2 MW.

Type of Service:

Three-phase service at available primary distribution voltages. Where service of the type desired by Customer is not already available at the point of delivery, additional charges under the Cooperative's line extension policy and special contract arrangements will be required prior to service being furnished.

Monthly Rate:

Each billing period, the Customer shall be obligated to pay the following charges:

- | | | |
|--------------------------|----------------------------------|----------------|
| (1) Availability Charge: | \$1,500 per meter | |
| (2) Demand Charge: | First 10,000 kW per month | \$5.335 per kW |
| | In excess of 10,000 kW per month | \$3.395 per kW |

These charges are applied to the kilowatt demand any period of fifteen (15) consecutive minutes during the billing period as adjusted for power factor, but in no event is billing demand less than 100% of the highest demand established in the billing period or eleven (11) months preceding the billing period, the minimum billing demand as established by contract, or 2,000 kW, whichever is greatest.

- (3) Energy Charge: \$0.001795 per kWh

- (4) Power Cost:

The cost of power to serve the Customer including but not limited to capacity, delivery, ancillary, energy, fuel, and support charges for the billing period plus adjustments applied to the current monthly billing to account for differences in actual purchased electricity costs billed in previous periods. These costs may include billing from the Cooperative's power suppliers or any other entities for the generation, transmission or delivery of power to the Customer.

In addition, the cost of power shall include any security requirement of the Cooperative and/or the Cooperative's power suppliers and any requirements from ERCOT or other governing bodies.

The power cost will be calculated using the billing units defined in the same manner as defined in the applicable wholesale rate and other charges to the Cooperative including any ratchet provisions. The Customer's billing units for power cost may be adjusted for line losses, as determined by the Cooperative, to calculate the Customer's power cost at the wholesale supplier's metering point to the Cooperative.

Monthly Minimum Charge:

Each billing period the Customer shall be obligated to pay the following charges as a minimum, whether or not any energy is actually used:

- (1) Availability Charge; and
- (2) Demand Charge; and

Rate Schedule » 610 (cont.) (Special Contract Rate–Digital Mining)

- (3) Applicable Power Cost; and
- (4) Any amount authorized under the Cooperative’s line extension policy for amortization of line extension costs; and
- (5) Any amount specified in the Contract for Service.

Billing Adjustments:

Reference Section 20, page 7. This rate is subject to all applicable billing adjustments other than PCRF.

Agreement:

An agreement for electric service may be required by the Cooperative. This rate schedule may be changed in the manner provided by law. Service hereunder is subject to the Cooperative’s tariff for electric service.

